



**Before the Tamil Nadu Electricity Regulatory Commission  
Chennai**

**Order No.10 of 2022**

**In the matter of : Non-Tariff related Miscellaneous Charges**

**Date of Order: 09-09-2022**

**Present : Thiru. M. Chandrasekar, Chairman  
Thiru. K. Venkatesan, Member**

TANGEDCO

..... Petitioner

In exercise of the powers conferred by Sections 45,46,47 and 50 of the Electricity Act, 2003 (Central Act, 36 of 2003) and all other powers hereinto enabling in that behalf and after considering the views of State Advisory Committee meeting held on 11.08.2022 and after considering the suggestions and objections received from the public in writing during the public hearings held on 16.08.2022, 18.08.2022 and 22.08.2022 as required under sub-section (3) of section 64 of the Electricity Act, 2003, the Tamil Nadu Electricity Regulatory Commission hereby passes this order on Non-tariff related Miscellaneous charges.

This order shall take effect on and from the 10<sup>th</sup> day of September 2022.

**Sd/-  
K. Venkatesan  
Member**

**Sd/-  
M. Chandrasekar  
Chairman**

**(By order of Tamil Nadu Electricity Regulatory Commission)**

  
**Dr.C. Veeramani  
Secretary**

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## **LIST OF ABBREVIATIONS**

CAG - Civic Action Group  
SD - Security Deposit  
CL - Contracted Load  
CT - Current Transformer  
EMD - Earnest Money Deposit  
GO - Government Order  
HP- Horse Power  
HT - High Tension  
KVA - Kilo Volt Ampere  
KW- Kilo Watt  
LT- Low Tension  
LTCT- Low Tension Current Transformer  
MCD - Meter Caution Deposit  
MP- Miscellaneous Petition  
NACOSI - National Confederation of Small Scale Industries  
SAC - State Advisory Committee  
SC - Service Connection  
SFS - Self Financing Scheme  
SIDCO- Small Industries Development Corporation  
SIMA - South India Mills Association  
SISSA- South India Small Spinners Association  
SSI - Small Scale Industries  
STU - State Transmission Utility  
TANGEDCO – Tamil Nadu Generation and Distribution Corporation Limited  
TANSTIA- Tamil Nadu Small & Tiny Industries Association  
TECA - Tamil Nadu Electricity Consumers Association  
TNEB - Tamil Nadu Electricity Board  
TNERC - Tamil Nadu Electricity Regulatory Commission

## **Chapter I**

### **Introduction**

#### **1.1 Preamble**

Consequent to the enactment of the Electricity Regulatory Commission Act, 1998 (Central Act, 14 of 1998), the Government of Tamil Nadu (GoTN) constituted the Tamil Nadu Electricity Regulatory Commission (TNERC or the Commission) vide G.O.Ms. No. 58, Energy (A1) Department, dated March 17, 1999.

The Commission determines the Tariff related charges in exercising of its power under Section 62 of the Electricity Act, 2003 and several Tariff Orders have been issued by the Commission so far. In addition to the tariff related charges collectible from the consumers, a distribution licensee is entitled to recover the charges such as Service connection charges, Meter rent, Meter caution deposit, Reconnection charges, Development Charges, etc., on account of any expenditure incurred to fulfill the request of a consumer. In exercise of the power conferred by sections 45, 46, 47 and 50 of the Electricity Act, 2003 and Regulations made by the TNERC thereon, the State Commission is empowered to determine the Miscellaneous charges.

In this connection, the Commission passed its first Order on Non-Tariff related charges in M.P.41 of 2003 filed by the TANGEDCO (erstwhile TNEB) on 31.08.2004 which came into effect from 01.10.2004. Next petition for revision of such Miscellaneous charges (Non-Tariff) was filed by the TANGEDCO on 20.02.2018. TANGEDCO submitted that the Cost of service rendered by the utility increased manifold over 13 years with a prayer for marginal increase of these charges to compensate a portion of the capital cost/cash flow requirement of TANGEDCO. The petition was registered as MP No. 7 of 2018 and Order was issued by the Commission on 03.10.2019 which came into effect from 05.10.2019.

## **1.2 Prayer of the Petitioner in M.P.No.36 of 2022:**

The Petitioner has filed this Miscellaneous Petition for fixing of Non-Tariff related Miscellaneous Charges recoverable from consumers, under various sections of the Electricity Act, 2003 and Tamil Nadu Electricity Supply Code and Tamil Nadu Electricity Distribution Code of TNERC and G.O.s, for the Financial years from 2022-23 to 2026-27.

## **1.3 Procedural History & Legal provisions:**

1.3.1 Section 45, 46 & 47 stipulates that the State Commission may authorize a Distribution Licensee to charge from a person for any expenses reasonably incurred by it, as below -

**Section 45. (Power to recover charges):** -- (1) *Subject to the provisions of this section, the prices to be charged by a distribution licensee for the supply of electricity by him in pursuance of section 43 shall be in accordance with such tariffs fixed from time to time and conditions of his licence.*

(2) *The charges for electricity supplied by a distribution licensee shall be*

- 
- (a) *fixed in accordance with the methods and the principles as may be specified by the concerned State Commission ;*
- (b) *published in such manner so as to give adequate publicity for such charges and prices.*

(3) *The charges for electricity supplied by a distribution licensee may include*

- (a) *a fixed charge in addition to the charge for the actual electricity supplied;*
- (b) *a rent or other charges in respect of any electric meter or electrical plant provided by the distribution licensee.*

(4) *Subject to the provisions of section 62, in fixing charges under this section a distribution licensee shall not show undue preference to any person or class of persons or discrimination against any person or class of persons.*

*(5) The charges fixed by the distribution licensee shall be in accordance with the provisions of this Act and the regulations made in this behalf by the concerned State Commission.*

**Section 46. (Power to recover expenditure):**

*The State Commission may, by regulations, authorise a distribution licensee to charge from a person requiring a supply of electricity in pursuance of section 43 any expenses reasonably incurred in providing any electric line or electrical plant used for the purpose of giving that supply.*

**Section 47. (Power to require security): ---**

*(1) Subject to the provisions of this section, a distribution licensee may require any person, who requires a supply of electricity in pursuance of section 43, to give him reasonable security, as may be determined by regulations, for the payment to him of all monies which may become due to him -*

*(a) in respect of the electricity supplied to such persons; or*

*(b) where any electric line or electrical plant or electric meter is to be provided for supplying electricity to person, in respect of the provision of such line or plant or meter,*

*and if that person fails to give such security, the distribution licensee may, if he thinks fit, refuse to give the supply of electricity or to provide the line or plant or meter for the period during which the failure continues.*

*(2) Where any person has not given such security as is mentioned in subsection (1) or the security given by any person has become invalid or insufficient, the distribution licensee may, by notice, require that person, within thirty days after the service of the notice, to give him reasonable security for the payment of all monies which may become due to him in respect of the supply of electricity or provision of such line or plant or meter.*

*(3) If the person referred to in sub-section (2) fails to give such security, the distribution licensee may, if he thinks fit, discontinue the supply of electricity for the period during which the failure continues.*

*(4) The distribution licensee shall pay interest equivalent to the bank rate or more, as may be specified by the concerned State Commission, on the security referred to in sub-section (1) and refund such security on the request of the person who gave such security.*

*(5) A distribution licensee shall not be entitled to require security in pursuance of clause (a) of sub-section (1) if the person requiring the supply is prepared to take the supply through a pre-payment meter.”*

1.3.2 In exercise of the powers vested under the Electricity Act, 2003, the Commission made provisions enabling the Licensee for charging such charges at the rate fixed by the Commission under Regulation 4, 5 of the Tamil Nadu Electricity Supply Code, 2004 and other related regulations of the TNERC.

1.3.3 The TANGEDCO filed a petition before the Commission for revision of the Non-Tariff related Miscellaneous charges in compliance to the earlier Orders passed by the Commission in M.P.7 of 2018 Dated 03.10.2019. The petition was registered as M.P.36 of 2022 and admitted by the Commission on 19.07.2022. The Commission directed the petitioner to host the petition in the Websites of the TANGEDCO and the TNERC seeking the comments from the stakeholders within a period of thirty days and directed to furnish all the comments along with reply on or before 22<sup>nd</sup> August 2022. The petition was hosted in the Websites as directed by the Commission. The Commission further extended the time for 7 days. However the commission has taken into account the views of the stakeholders received up to 30<sup>th</sup> of August 2022.

1.3.4 The Public notice was given by the TANGEDCO regarding the revision of Non-Tariff related Miscellaneous charges in the following Newspapers inviting comments from the Stakeholders.

1. Dinakaran – Tamil version – 21.7.2022
2. Times of India – English version – 21.7.2022
3. The Hindu – English version – 21.7.2022
4. Daily Thanthi – Tamil version – 22.7.2022

1.3.5 As directed by the Commission in its Daily Order dt.19.07.2022, TANGEDCO has responded to each objector individually and submitted a copy of the same to the Commission.

1.3.6 The State Advisory Committee meeting was conducted on 11.08.2022 in TNERC's office premises which is situated in 4<sup>th</sup> Floor of SIDCO Corporate Office, Thiru.Vi.Ka. Industrial Estate, Chennai-32. A copy of the Misc. Charges petition was furnished in advance to all the SAC members. The members expressed their expert views. The proceedings of the meeting was minuted and taken into consideration.

1.3.7 The public notice for conducting the public hearing was published by TNERC in the following dailies on 07-08-2022.

The Hindu (English)  
 Times of India (English)  
 Daily Thanthi (Tamil)  
 Dhinakaran (Tamil).

1.3.8 The public hearing was conducted by the Commission in 3 places viz., Coimbatore, Madurai and Chennai on 16.08.2022, 18.08.2022 and 22.08.2022 respectively.

<b>Date of Public hearing</b>	<b>Place</b>	<b>Venue</b>
16.08.2022	Coimbatore	S.N.R. College Auditorium, Nava India Bus stop, Avinashi Road, Coimbatore 641006
18.08.2022	Madurai	Lakshmi Sundaram hall, Thallakulam, Madurai 625 002
22.08.2022	Chennai	Kalaivanar Arangam, Chennai 600 005

279 persons deposed before the commission. The details of persons who participated in the public hearing are given in the Annexure -C.

1.3.9 TANGEDCO filed an additional affidavit on 22.07.2022 for changes in Table-2 of the original petition. Further, TANGEDCO submitted additional details on 09-08-2022 duly attaching the basis for arriving of the Miscellaneous charges sought to be determined in this petition along with justifiable reasons,

which was uploaded in the Commission's website for the information of the stakeholders. TANGEDCO also filed an additional affidavit on 23-08-2022, which has also been duly considered by the Commission.

1.3.10 The commission has thus ensured that the due process as contemplated in the Act and Regulations were followed at every stage and adequate opportunity was given at every stage to all the persons concerned to express their views.

1.3.11. TANGEDCO is directed to file its Miscellaneous charges revision petition along with the regular Retail tariff petition in future.

#### **1.4 Applicability of the Order:**

**The Miscellaneous charges approved in this Order shall be made applicable to all applications registered from 10-09-2022. Any charges payable on the applications registered prior to the date of Order shall be based on the Commission's Order in M.P.No.7 of 2018 dated 03.10.2019.**

## Chapter 2

### Summary of objections/suggestions and TANGEDCO's response

#### 2.1 Views by stakeholders

##### 1. Thiru.S.Neelakanta Pillai, (2 comments)

<b>Comments of stakeholder</b>	<b>Reply</b>
<p><b><u>Comment No.1</u></b></p> <p>i) The proposal has not been furnished in respect of Expected amount in Crs to compensate a portion of the capital cost for the years FY 2022-23, expected amount in Rs, to reduce the gross Aggregate Revenue Requirement to the extent of revenue receipts and expected amount in Crs. To the impact of tariff revision to that extent.</p> <p>ii) Actual cost analysis on year wise receipts in the previous years in each category is not furnished.</p> <p>iii) The revision does not mean to hike the price irrationally, there should be a ceiling limit to compensate for the capital expenditure from the non tariff related category.</p> <p><b>1. Year-wise projected value in crores to collect from the stakeholders based on the proposed hike.</b></p>	<p>Most of the charges proposed to be collected from the stakeholders are very minimal. The actual amount to be collected could be ascertained at the end of financial year only.</p>

<p>2. What is the year-wise total value in crores planned to collect from this non tariff category in order to compensate the capital cost with a ceiling.</p>																																			
<p><b><u>Comment no.2</u></b></p> <p>2. Year-wise amount in crores has already been collected based on the prevailing charges.</p>	<p>The details of charges collected from consumers based on audited accounts of FY 2019-20 &amp; FY 2020-21 are as follows:</p> <p style="text-align: right;"><b>Rs in crore</b></p> <table border="1" data-bbox="808 846 1481 1864"> <thead> <tr> <th>S. NO</th> <th>Description</th> <th>FY 2020-21</th> <th>FY 2019-2020</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Meter Rent</td> <td>31.12</td> <td>28.57</td> </tr> <tr> <td>2</td> <td>Changing/Shifting of Meter Board/LTCT Box /HT Box due to damage or for accommodating additional safety features like ELCB etc and temporary disconnection at the request of the consumer</td> <td>8.00</td> <td>7.15</td> </tr> <tr> <td>3</td> <td>Installation Testing</td> <td rowspan="2">11.41</td> <td rowspan="2">12.93</td> </tr> <tr> <td>4</td> <td>Inspection and Testing of meter when dispute arises in the accuracy (Challenge Test) and Periodical Inspection</td> </tr> <tr> <td>5</td> <td>Replacement of damaged/burnt meter</td> <td>4.68</td> <td>7.28</td> </tr> <tr> <td>6</td> <td>Installation services and Attending faults</td> <td>5.93</td> <td>2.80</td> </tr> <tr> <td>7</td> <td>Downloading of Meter reading using CMRI - requested by the consumer</td> <td>0.01</td> <td>0.07</td> </tr> <tr> <td>8</td> <td>Meter reading for all generation sources</td> <td>0.06</td> <td>0.00</td> </tr> </tbody> </table>	S. NO	Description	FY 2020-21	FY 2019-2020	1	Meter Rent	31.12	28.57	2	Changing/Shifting of Meter Board/LTCT Box /HT Box due to damage or for accommodating additional safety features like ELCB etc and temporary disconnection at the request of the consumer	8.00	7.15	3	Installation Testing	11.41	12.93	4	Inspection and Testing of meter when dispute arises in the accuracy (Challenge Test) and Periodical Inspection	5	Replacement of damaged/burnt meter	4.68	7.28	6	Installation services and Attending faults	5.93	2.80	7	Downloading of Meter reading using CMRI - requested by the consumer	0.01	0.07	8	Meter reading for all generation sources	0.06	0.00
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	9	Reconnection Charges – LT,LTCT &HT	113.50	81.23
	10	Replacement of Consumer Meter card	0.01	0.03
	11	Charges for dishonoured cheque	1.63	1.24
	12	Name Transfer of Service	5.55	4.02
	13	Registration cum Processing Charges	0.00	0.01
	14	Tariff Change	0.00	0.00
	15	Furnishing Certified Copies to Consumers	0.68	0.05
	16	Service Connection Charges	59.34	60.62
	17	Meter Caution Deposit	79.09	124.91
	18	Development Charges	463.69	364.69
	19	Earnest Money Deposit	81.36	66.79
	20	Security Deposit	83.56	120.39
3. The amount could not be realized due to withdrawal of meter rent for LT services which was originally planned.	At present, there is no meter rent is collected for LT services and the same status is proposed to be continued.			
4. What is the ceiling to compensate the capital cost from the non tariff related category.				
<p><b><u>Comment No.3</u></b></p> <p>In Tariff petition T.P.No.1 of 2022, clause 4.21 under the heading of Non tariff income approved for FY 2018-19 is Rs.1011.47 Crs, and in clause 5.19 the Non tariff income has been taken by considering Meter rent, recoveries of Theft of power/Mal practices, wheeling charges etc.,</p> <p>1. Whether these charges are</p>	The non tariff related Miscellaneous charges mentioned in the Table No.63 and			

<p>pertaining to distribution and generation or generation alone since in the format it has been stated as power station.</p>	<p>Table No.108 are related to Distribution function only.</p>
<p>2. If it is pertaining to Distribution and generation, clarify the following: i) Why the amount mentioned in the approval column was not shown in the item wise in table 4.21?</p>	<p>The details mentioned in the Table No.4.21 is as per the Commission's approval in the Tariff order No.1 of 2017, dated:11.08.2017 in Table 4.27 only.</p>
<p>ii) What are the items covered in Misc.Charges as per the item 4 in table 4.21?</p>	<p>The charges covered under the head of Miscellaneous charges are as per the regulations.</p>
<p>iii) If the meter rent is not covered in the Misc charges as per Table 4.21, then why it is included in the M.P.No:36 of 2022 for Misc charges. What is the reason it has been separated?</p>	
<p>iv) Item 5 &amp; 6 has been incorporated in the table 5.19, why is not included in table 4.21?</p>	<p>The item no.5 (Additional surcharge received from OA consumer) is levied based on the Commission's Order in M.P.No.18 of 2020 dated:15.04.2021 and Miscellaneous charges shown in item no.6 is as per the Commission's GISS Regulations dated:20.10.2021.</p>
<p>v) What are the items covered in the other Misc. charges as mentioned in Item.6 in table 5.19?</p>	
<p>VI) The percentage increase in total NTI from actual and projected for the FY 2020-21 and 2021-22 is given as</p>	

71.9%, why such a unwarranted hike? Whether the hike is due to increase in consumer price indices of May 2021-2 or increase in Whole Sale Price index?	
vii) All those things are referred above are not discussed in the M.P.No:36 of 2022 which is exclusively dealt with Misc charges (Non tariff).Why such hide and seek play was done by both TANGEDCO and TNERC.	The charges like Additional surcharge, Network charges are not covered under Miscellaneous charges and hence not included in M.P.No.36 of 2022.

## **2.Reply to Thiru.S.Narayanaswamy, Chennai**

<b>Comments of stakeholder</b>	<b>Reply</b>
1. To fix periodicity for revision of Miscellaneous charges and requested to file the Miscellaneous petition once in five years.	The Commission has directed to file Non tariff related Miscellaneous charges every year along with the retail tariff petition in the M.P.No.7 of 2018, dated:03.10.2019. Based on the direction of the Commission, the Non Tariff Miscellaneous Charges petition was submitted before the TNERC along with the retail tariff petition.
2. In chapter 2, under Regulation 4.2	

<p>of TNERC supply Code specifies a list of Miscellaneous charges to be collected by TANGECO, and TANGEDCO is not eligible or cannot claim a list of charges to be collected not mentioned in the code.</p>	<p>The charges will be collected as per the supply code only.</p>
<p>3. The proposed charges are increased by 100% in a gap of three years. Justification is not given for the subsequent increase for coming five years worked out based on the CPI index increase limited to 6%. If that is so, natural justice demands that the increase from October 2019 September 2022 shall also be increased by <math>6 \times 3 = 18\%</math> over the existing Miscellaneous charges.</p>	<p>TANGEDCO has submitted the Miscellaneous Charges petition during 2018 before the TNERC based on the cost incurred and the material cost for each charges. However, the commission has reduced the charges and issued order on 03.10.2019 in M.P.No.7 of 2018. Now, TANGEDCO has submitted the petition with revised rates is also based on the actual cost incurred.</p>
<p>4. As central Government is giving subsidy for installation of Smart meters, saving in labour for taking meter reading is to be considered.</p>	<p>There is no meter rent proposed for LT services.</p>
<p>5. The figure for the next years 2023-24 after considering the increase may be rounded off to Rs. Only ignoring amount below 0.50 and considering above 0.50 as on rupee. It should not be rounded to Rs.10.</p>	

### 3. Reply to Thiru.S.Gandhi, PESOT

Comments of stakeholder	Reply
<p>மூன்றண்டுகளுக்குள்ளாக இந்த கட்டண உயர்வை மின்பகிர்மான கழகம் ----</p> <p>எந்த அடிப்படை கணக்கீடுதலும் இன்றி-- எல்ல கட்டணங்களையும் இருமடங்கு உயர்த்த கோரியுள்ளது இதில் smart meter என்ற ஆக்கமும் இருக்கிறது.</p> <p>இது அடிப்படைகளே இல்லாத கோரிக்கை மனு . மக்கள் ஏன் இந்த கட்டண உயர்வைத் தர வேண்டும் என்ற காரணத்தை மின்பகிர்மான கழகம் சொல்லவில்லை . அதற்கான காரணங்கள் ஏதுமில்லாத போது அதனை பரிசீலனைக்கு உட்படுத்தவும் மக்களில் யாருக்கும் வாய்ப்பும் இல்லை. இது மின் பகிர்மான கழகத்தின் நிதித் தேவைக்காக உயர்த்தப்படுகிறது என்றே முடிகிறது.</p> <p>ஒழுங்கு முறை ஆணையம் மின் சாரச் சட்டம் 2003 பிடிவு 61(d) படி நியாயமான கட்டணங்களை நிர்ணயிக்கவே கடமைப்பட்டுள்ளது . நியாயங்கள் கூட அல்ல காரணங்களே இல்லாத கட்டண உயர்வைக் கோரும் மின்பகிர்மான கழகத்தின் மனுவை ஆணையம் அதன் முதல் படியிலேயே தள்ளுபடி செய்திருக்க வேண்டும் . மக்களுக்கு இருக்கும் ஒரே கருத்துரை வாய்ப்பு காரணங்கள்</p>	<p>தற்போது அமலில் உள்ள மின்கட்டணம் அல்லாத பிற கட்டணங்கள் மாண்பமை தமிழ்நாடு மின்சார ஒழுங்குமுறை ஆணையத்தால் 2019 ஆம் ஆண்டு நிர்ணயம் செய்யப்பட்டது. அந்த கட்டணம் 3 ஆண்டுகளுக்கு முந்தைய உண்மை விலையை அடிப்படையாக கொண்டது அனைத்து தளவாடப் பொருட்கள் மற்றும் பணியாளர்களின் செலவீனங்களில் கடந்த 3 ஆண்டுகளில் உயர்ந்துள்ளது . எனவே கட்டணங்களை உயர்த்துவது தவிர்க்க இயலாதது.</p> <p>மாண்பமை தமிழ்நாடு மின்சார ஒழுங்குமுறை ஆணையத்தின் மின்கட்டணம் அல்லாத பிற கட்டணங்களுக்கான 3.10.2019 தேதியிட்ட ஆணையில், ஒவ்வொரு ஆண்டும் மின்கட்டணம் அல்லாத பிற</p>

இல்லாத உயர்வை தள்ளுபடி செய்யுங்கள் என்று கோருவதுதான். ஆணையம் செய்திருக்க வேண்டியதை மக்கள் சார்பில் நாங்கள் ஆணையத்திடம் முன் வைக்கிறோம்

மின் இணைப்பு கட்டணம் இருமடங்காக 2,800 லிருந்து 4,800 கூடுதலாக மின்சாரமீட்டர் கட்டண வைப்புத் தோகை என்று கோருகிறது.மின் இணைப்பு வழங்க மின்பகிர்மான கழகம் செய்யும் ஒரேபணி. மின்பாதைகளில் இணைப்பு கொடுப்பது மட்டும் தான். இதற்கு ஏன் இருமடங்கு கட்டணம் என்று தெரியவில்லை.

அதுபோன்றதே புதைவடிவ பாதைகளுக்கான கட்டணமும், மும்முனை இணைப்புக்கான கட்டணங்களும் உயர்த்தப்பட்டுள்ளன.

அனைத்து இணைப்புகளுக்கும் smart meter என முன் மொழியப்பட்டுள்ளது ஆனால் அதன் விலை மதிப்பு என்ன என்று சொல்லவே இல்லை. மக்கள் எவ்வளவு கட்டவேண்டும் என்பதனைத் தெரியாமலே கற்பனையான கட்டண உயர்வை ஏற்க கோருகிறது பகிர்மான கழகம். இத்தனைக்கும் தியகராயநகரில் 1,80,000 இணைப்புகளுக்கும் smart meter பொருத்தும்

பணியை துவங்கி முடியும் தருவாயில் உள்ளது. ஏன் smart meter விலையை

கட்டணங்களுக்கான மனு வுடன் சேர்த்து சமர்ப்பிக்க வேண்டும் என அறிவுறுத்தப்பட்டுள்ளது.

பகிர்மான கழகம் சொல்ல மறுக்கிறது? அது விரும்பும் விலைக்கு இதனை ஆணைய அனுமதியின்றியே நிர்ணயித்துக் கொள்ள முயற்சிக்கிறது.

2000ம் ஆண்டிலிருந்து HIGH QUALITY METER, SEMI STATIC METER, STATIC METER, STATIC DIVIDE LANGUAGE MESSAGE SYSTEM என மீட்டர்கள் கடந்த 20 ஆண்டுகளில் நான்கு முறை மாற்றப்பட்டுள்ளன. மீட்டரின் ஆயுள் காலம் 25 ஆண்டுகள். ஆனால் 20 ஆண்டுகளுக்குள் நான்கு விதமான மீட்டரில் முதலீடு செய்யப்பட்டு

வீணடிக்கவும் பட்டியிலிருக்கிறது. மீண்டும் தற்போது smart meter என மிக விலை உயர்ந்த மீட்டர் முன் மொழியப்பட்டுள்ளது. இதன்விலையும் 6000-9,000 ரூபாய் என அறிகிறோம். ஏனைய மீட்டர்கள் விலையோ 600 ரூபாய் அளவுக்கே இருந்தன.

அனைத்து இணைப்புகளுக்கும் smart meter என்பது பொருத்தமற்ற செலவாகும் இது மீட்டர் தயாரிப்பு நிறுவனங்களுக்கு ஒரு சந்தை வாய்ப்பு என்பதனைத்

தவிர வேறு பயன்கள் இல்லை. இதனை கீழ்க்கண்ட புள்ளிவிபரங்கள் விளக்ககூடும்.

பகிர்மான கழக தகவல் படி 83.13 லட்ச இணைப்புகள் இரு மாதங்களில் 100

மின் இணைப்பு வ முங்கத் தேவையான பணியாளர்களின் வேலை நேரம் மற்றும் ஊதியங்கள் அடிப்படையில் கட்டணங்கள் கணக்கிடப்பட்டுள்ளது. அதன் விவரங்கள் மாண்பமை தமிழ்நாடு மின்சார ஒழுங்குமுறை ஆணையத்தின் முன்பு சமர்ப்பிக்கப்பட்டு மாண்பமை ஆணையத்தின் இணையதளத்தில் பதிவேற்றம் செய்யப்பட்டுள்ளது.

யுனிட்டுக்கும் கீழே பயன்  
படுத்துகின்றனர். இவர்களின் சராசரி  
பயன் பாடு 44 யுனிட்டுகள் மட்டுமே.

67.3 லட்சம் இணைப்புகளில்  
இருமாதங்களில் பயன் படுத்தும்  
மின்சாரம் 144 யுனிட்டுகள் மட்டுமே.

மொத்தமாகவுள்ள 237 லட்சம்  
இணைப்புகளில் 150.5 லட்சம்  
இணைப்புகள் குறைந்த அளவு  
மின்சாரமே பயன் படுத்துகின்றனர்.  
அந்த இணைப்புகளிலும் Smart meter  
பொருத்துவது என்பது மீட்டர் விலை  
6,000ரூபாய் கணக்கில் 9,030  
கோடியாக முடியும். பகிர்மான கழகம்  
1,59,800 கோடி இழப்பில் இருப்பதாக  
மின்துறை அமைச்சர் கூறுகிறார்.  
இந்த மீட்டர்களை பரிசோதிக்கும்  
கூடங்கள் கூட பகிர்மான கழகத்திடம்  
இல்லை. இந்த மீட்டர் கொள்முதல்  
தேவையற்ற வீண் செலவினமே. இது  
கைவிடப்பட வேண்டும்.

பகிர்மான கழகம் முதலீடு செய்ய  
வேண்டிய பணிகள் ஏராளமாக  
வுள்ளன. இது தவிர்க்கப்பட வேண்டிய  
செலவினம். மக்களை கசக்கிபிழியும்  
செலவினம்.

அடிப்படைகளே அற்ற இந்த மனு  
மொத்தமாக தள்ளுபடி செய்யப்பட்டு,  
இருக்கும் கட்டணங்களே  
தொடரவேண்டும்.

**4. The President, M/s.Micro &Small Enterprises Association of Cuddalore District, Cuddalore.**

**5. The Secretary, M/s.Southern India Mills Association, Coimbatore,**

**6. The Chief Advisor, M/s.Tamil Nadu Spinning Mills Association, Dindigul**

**7. Thiru.senthilkumar,(thro email)**

**8.Thiru.G.Srinivasan, M/s.DCW LTD, Thoothukudi.**

**9. M/s.Orient Green Power Company, Ltd,Chennai.**

**10.M/s.Coimbatore Consumer Cause, Coimbatore.**

<b>Comments of stakeholder</b>	<b>Reply</b>
<p>1. The proposed charges are very high such as Service connection charges, Development charges, security deposit etc.,</p> <p>2. The 100% increase sought may be reduced.</p> <p>3. The development charges may be reduced.</p> <p>4. Revising the Miscellaneous charges to the tune of twice for all categories within a period of 3 years will greatly hit the consumers especially the industries.</p> <p>5. Hence, the proposed charges are to be reduced or withdrawn.</p>	<p>1. TANGEDCO has submitted the Non Tariff related Miscellaneous Charges petition based on the prevailing charges as issued by Hon'ble TNERC vide M.P.No.7 of 2018 dated:3.10.2019.</p> <p>2. This Miscellaneous charges petition is prepared and submitted as per the prevailing regulations only.</p> <p>3. The proposed charges are based on actual expenditure incurred.</p> <p>4. In order to avoid shock to consumers, the charges are restricted to minimal and even though they are doubled in many categories it is less than actuals.</p> <p>5. There is no proposal to charge meter rent to all LT consumers and charging for</p>

	<p>installation services/visit for LT, LT Three phase scs, LTCT and HT scs .</p> <p>6. Similarly, there is no proposal for charging for Attending faults for LT, LT Three phase, LTCT scs and charges for Attending faults for HT services have been retained and no proposal for charges on Tariff change.</p> <p>7. Consumer Price Indices has increased from 236 to 333 points (FY 2013-14 to FY 2020-21) and it works out to 41% increase. Due to all these reasons, the minimal increase which is less than actual has been proposed.</p> <p>8. Hon'ble commission has also directed M.P.No.7 of 2018 dated:3.10.2019 to file Non Tariff related Miscellaneous Charges petition every year while filing retail tariff petition.</p>
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**Common views of the Commission:-**

The Commission has also considered at length the objections / comments of TASMA on the present proposals. The association has alleged that the increase sought by TANGEDCO is absolutely arbitrary and that there is an increase of 100% in the present proposal. The Association has further stated that the miscellaneous charges are, to a large extent, comprise of employee cost and material costs and such cost has already been taken care of in the order. In consequence thereof, according of TASMA, the present charges would amount to double taxation.

Having considered the proposal in detail, Commission does not subscribe to the views of TASMA for the reason that the present objection is a new found one and has not been raised all these years. It is to be understood that the retail tariff and the non- tariff charges are two different independent exercises and hence cannot be interlinked. It is to be noted that Non-tariff charges are not of routine nature unlike the current consumption charges and hence, to draw a comparison between these two is not justifiable. A reading of proposals for these charges would make it clear that all these charges are not of routine nature and likely to occur only at a specific point of time. Hence, the charges are justifiable.

Further, the TASMA has not set out or provided any statistical data to justify that only the 10% increase put forth by it and instead it has just sought for a blanket 10% increase. Since, the miscellaneous charges are fixed based on data furnished by TANGEDCO and justification given thereon, the proposals of TANGEDCO cannot be rejected on the basis of these objections alone.

That there is an increase of 100% in misc. charge over a period of just 3years is not sufficient to conclude that the increase is exorbitant. The point which is to be considered in the decision making process is that over a period of 18 years, the charges have been revised only twice which means that a concessional regime in terms of MISC charges stood to benefit the consumer at large all these years and viewed in such context the issue cannot be seen per the year 2019 alone, the year in which the last order passed.

However, without making any observation on the merits of staking a claim for the short recovery all these years, the Commission would like to approve these charges.

## **2.2. Comments of SAC Members & TANGEDCO's reply:**

### **SAC Member's comments:**

Some of the Members of the State Advisory Committee raised objections for doubling of some of the Miscellaneous charges viz., Reconnection charges, Charges for name transfer of Windmills, Development charges, Earnest Money Deposit, etc.,

### **TANGEDCO's reply:**

The Chairman and Managing Director has replied that TANGEDCO cannot afford to subsidise the miscellaneous charges, and also clarified that charges like Meter related charges are all for new consumers only. The rise in charges have been proposed considering the socio economic impact and raise in charges and also consumers' paying capacity. The proposed charges when compared to the charges fixed in many other States are still less.

### **Chapter 3**

#### **Commission's views on various Miscellaneous charges sought to be determined by TANGEDCO and decisions on the various issues raised**

#### **3.1 General**

- 1) As directed by the Commission in the earlier Order in M.P.7 of 2018 dated 03.10.2019 under Para 1.2 (j), TANGEDCO has filed this Miscellaneous Petition No.36 of 2022 for revision of Miscellaneous charges to be collected from the consumers. This application is filed for revision of various charges as directed in earlier Order along with the Retail tariff petition, and it has filed for the years FY 2022-23 to FY 2026-2027. In the petition under M.P.7 of 2018, TANGEDCO substantiated the expenditure incurred for attending of every request from the consumer. While considering the petition, since the revision is sought after 13 years, the cost stated by the TANGEDCO was so high. The Commission carefully went into the cost furnished by the TANGEDCO, and observed that even though the cost of service stated by the petitioner was reasonable, the Commission was not inclined to admit at full cost, as proposed in the petition in order to avoid the tariff shock to the consumers and consciously decided to allow a portion of cost in M.P.7 of 2018 dated 03.10.2019.
  
- 2) The petitioner has prayed in this petition to approve the charges as proposed in this petition considering that as the Miscellaneous charges were not revised after 03.10.2019 (FY 2019-20), the application has been prepared to increase reasonably considering actual cost met by TANGEDCO and the two years gap for FY 2022-23 and TANGEDCO prayed that the rate for remaining years of FY 2023-24 to FY 2026-27 may be fixed as per the percentage increase of Consumer Price indices as on May of respective financial year over the Consumer Price indices as on May of previous financial year or 6% whichever is lower on the prevailing tariff, so it would

compensate a portion of the capital cost/O&M cost for the year FY 2022-23 to FY 2026-27 and will reduce gross Aggregate Revenue Requirement to the extent of revenue receipts and the impact of tariff revision to that extent.

- 3) Most of the stakeholders stated that making double times of Miscellaneous charges within a period 3 years is not justifiable and unsustainable under law. Even considering proposed increase based on the Consumer Price Index (CPI) i.e., @ 6%, it may not double the charges, hence the petition needs adequate justification for working out the cost. And therefore, the hike in charges is not to be considered as it is.
  
- 4) TANGEDCO's petition for determination of Miscellaneous charges in M.P.7 of 2018 furnished with the basis, for cost for every activity of work rendered to the consumer, on Time and Motion study. The Commission is satisfied with the approach and the cost determined in that method approved only a portion for recovery from consumer to avoid tariff shock. Even in this petition, TANGEDCO has furnished the details of calculation of cost almost in similar manner for the work done/service rendered to the consumers. In this connection, it has sought to fix the charges taking into account of increase in cost over these 2 years after issuance of Order in M.P.7 of 2018 dt.03.10.2019. **The Commission would like to re-determine the Miscellaneous charges considering two aspects i.e., the portion of cost not recovered due to restriction in allowance of cost considered by the Commission in earlier Order (M.P.7 of 2018), and increase in cost to TANGEDCO over the period of these 2 years i.e., after 03.10.2019.** The Commission consciously restricted the revision of charges at that time to avoid any tariff shock on the consumers at a single stretch of revision after 13 years.
  
- 5) Looking back, the filing of petition for redetermination of Miscellaneous charges, was first filed in 2003 and Order was issued in 2004. The next revision materialized only during 2019; and only after two years the

petitioner was able to file petition for redetermination, thus in effect only two revisions have been made over the period of 20 years in the TANGEDCO's history. Hence, taking into reference the periodicity of filing for redetermination of Miscellaneous charges, and having considered Regulation 3(i) of MYT Regulations, 2009, the Commission is inclined to approve the Multi year approach of Miscellaneous charges determination based on Consumer Price Index. The Commission, thus fixes the Miscellaneous charges for the period of FY 2022-23 as given in the Tables below, and for the ensuing/future period of FY 2023-24 to FY 2026-27, the following formula for increase over the charges fixed for FY 2022-23 is approved.

$$(i) \% \text{ of } \frac{\text{CPI as on April of respective FY} - \text{CPI as on April of previous FY}}{\text{CPI as on April of previous FY}}$$

(ii) 6%

**The increase of Miscellaneous charges will be of such percentage (%) effected over the existing charges either (i) or (ii) whichever is lower.**

(may be fixed as per the percentage increase of, Consumer Price indices as on April of respective financial year over the Consumer Price indices as on April of previous financial year or 6% whichever is lower on the prevailing tariff).

**As the Commission has to work out and notify the revised rates before 1<sup>st</sup> July, it has been decided to adopt the April month indices which will be published in June only.**

- 6) As the Electricity Act, 2003 permits only for the recovery of reasonably incurred cost in respect of the service rendered by the TANGEDCO, the Commission obtained various details/data on the expenditure incurred towards these miscellaneous activities. Taking into account of the actual

cost of every activity based on its Annual Accounts, and applying its prudence check over expenditure accounts, Commission decides to re-fix the Non-Tariff related Miscellaneous charges after taking into consideration of the comments received from Stakeholders.

- 7) In this connection, the Commission would like to determine the charges for the service rendered by the Licensee, considering the cost restricted in determination of Miscellaneous charges in earlier Order during 2019 and an increase in cost of men and materials over the period of 3 years.

### **3.2. Service Connection Charges:**

- (i) In accordance with Section 45 of the Electricity Act, 2003 and Regulation 45 of Tamil Nadu Electricity Distribution code, Licensee is authorized to collect Service connection charges for connecting up an installation, extension of lines, etc., The TANGEDCO has furnished man power requirements, time involved for carrying out the works and the corresponding wage rates in respect of various categories. The estimate for service connection charges may also include the service connection charges for metering referred to in regulation 45(2).

Further TANGEDCO has stated that the Commission has taken a conscious decision to allow a portion of cost of proposed service connection charges in Order on Non-Tariff related miscellaneous charges dt.03.10.2019 for avoiding any shock to electricity consumers, even though it is reasonable. And now it is proposed to increase the charges considering the two years gap for this revision for FY 2022-23 over earlier revision in 2019.

The petitioner has also proposed for reasonable increase in the rate for remaining years of FY 2023-24 to FY 2026-27 at the percentage of increase of Consumer Price Index as on May of respective Financial year

over the Consumer Price Index as on May of previous financial year (or) 6% whichever is lower on the prevailing tariff.

(ii) **Commission's Views / Decisions**

As provided under Regulation 45 (i) to (iii) of Tamil Nadu Electricity Distribution Code 2004, the Distribution Licensee is entitled to recover such cost incurred by the TANGEDCO for connecting up an installation's service lines.

On scrutiny of the Time & Motion study based cost arrived at by the TANGEDCO, the Commission accepts the reasonableness of the expenditure towards effecting of Service connection. In this connection, the Commission would like to allow the increase over the existing charges which were fixed during 2019 and re-determine the Service connection charges.

TANGEDCO's proposal to continue the exemption of Agricultural and Hut categories from payment of service connection charges based on their socio-economic conditions is accepted by the commission.

The charges for the following years i.e., FY 2023-24 to 2026-27 shall be based on the formula given under **para 3.1(5)**.

**The charges approved by this Commission are given in Table 1 in the Annexure A.**

**3.3. Meter Rent:**

- (i) TANGEDCO prayed in this petition to fix Meter Rent in respect of HT service connection based on the actual increase in Purchase rate of Meters. But in the case of LT services, it has not prayed any Meter rent

following the practice in vogue. In this regard, presently the Commission is of the view that meter rent is not charged for any LT consumers, and no interest on Meter Caution Deposit (MCD) is paid to them as they are mutually exclusive and avoids considerable accounting works as there are large number of consumers under LT category. TANGEDCO wants to continue with the existing status.

Although TANGEDCO proposed to collect meter rent for LT Smart Meters, in its additional affidavit it has withdrawn this proposal. TANGEDCO has furnished the details in respect to cost of Meter, Metering set, HT metering box, cable and other accessories and arrived at the Total cost of metering arrangements in respect to 11 kV, 22 kV, 33 kV, 110 kV and 230 kV levels and proposed 12% p.a interest and arrived at the average Meter Rent.

Further it has proposed for reasonable increase in the rate for remaining Financial years of FY 2023-24 to FY 2026-27 at the percentage of increase of Consumer Price Index as on May of respective Financial year over the Consumer Price Index as on May of previous financial year (or) 6% whichever is lower on the prevailing tariff.

(ii) Against the proposed meter rent for Smart Meter, many stakeholders raised objections, and sought not to levy the rent citing the reason that the Meter Caution Deposit is collected from the consumers.

(iii) **Commission's Views / Decisions**

As provided under Section 47(1) (b) and 55(1) of the Electricity Act, 2003 and as stipulated under regulation 5(11) and 7 of the Tamil Nadu Electricity Supply Code 2004, unless the Meter is provided by the consumer, the Licensee shall provide the meter at the Security of the consumer with the liability to pay hire charges as below -

*“5. Miscellaneous charges*

*(11) Meter Related Charges: Meter rental charges shall be payable by the consumer, unless the consumer elects to purchase a meter, in accordance with the rates as the Commission may fix from time to time for different categories of consumers.*

*7. Installation of Meter*

*xxxx                    xxxx                    xxxx*

*(3) Unless the consumer elects to purchase his own meter, the Licensee shall provide meter of high quality, high precision and accuracy and may require the consumer to give adequate security for the price of the meter and pay the hire charges therefor. Where the consumer elects to purchase his own meter, the Licensee shall ensure that such meter is of high quality, high precision and accuracy and shall arrange to recalibrate the same at consumer cost.”*

Presently, no LT consumer is charged with Meter Rent duly setting off the Interest payable on MCD to such category of consumers. The Commission has taken a decision to continue with the existing provision, i.e., not to levy any meter rent for LT category consumers and to levy only for HT categories. TANGEDCO has withdrawn the proposal to charge of Meter rent for Smart meters.

In respect of HT/EHT category consumers, TANGEDCO have arrived the Meter rent based on average rate of interest on cost of Meters based on its cost data. In this regard, Commission has taken a decision to allow TANGEDCO to recover the average cost by way of effecting moderate increase in HT/EHT meter rent. Thus taking into account of the price of the Meter/Metering Box, related materials & its cost of financing, Meter rent has been determined for FY 2022-23. However, such Meter rent is not applicable for cases if the meter is opted to be purchased by the consumer as per the Supply code Regulations 5(11).

The charges for the following years i.e., FY 2023-24 to 2026-27 shall be based on the formula given under **para 3.1(5)**.

**The Meter Rent approved by this Commission is given under Table 2 in the Annexure A.**

### **3.4 Meter related Charges**

(i) In this petition, TANGEDCO has proposed the following Meter related charges as the no. of staff and time requirements are different for the respective items.

- (a) Changing/Shifting of Meter Board/ Meter box for LT, LTCT & HT
- (b) Changing of Meter at the request of the consumer without any dispute in accuracy of the meter
- (c) Installation Testing
- (d) Replacement of damaged / burnt meter
- (e) Inspection and Testing of Meter when dispute arises in the accuracy (Challenge test)
- (f) Periodical inspection.
- (g) CMRI Downloading per sheet
- (h) Generation units meter reading

Modifying certain activities covered under the earlier Meter related charges, the petitioner has proposed the following two charges recoverable from the consumers under new captions.

- (i) Installation services
- (j) CMRI Downloading per Reading

TANGEDCO has furnished detailed workings for the staff and time requirement with labour rate thereof.

**(ii) Commission's Views / Decisions**

The Commission has gone through the details furnished by the TANGEDCO in respect of the cost involved towards Materials, Labour and Overheads for attending the aforesaid Meter related services provided to the consumer based on average emoluments/expenses in respect of each case.

As provided under Regulation 5(11) of the Supply Code, the Licensee is authorized to collect charges for its Meter related works carried out for the consumers. Considering the unrecovered portion of Meter related charges in earlier Order and also taking into account of subsequent price increase in two years (i.e., after 2019), Commission decided to re-determine the charges.

Having considered the TANGEDCO's submission on the reasonableness of all the Meter related charges, the Commission approves collection of these charges. As per the existing schedule of charges, Rs.10 per page is determined for CMRI downloading, but as stated by the TANGEDCO, it cannot be denied that the activity of CMRI downloading also requires deployment of manpower for approaching the Meter in consumer's premises and downloading with the required equipments. Hence, Commission decides to accept the proposal of TANGEDCO and determines the charges for the same.

In this connection, the Commission would like to determine the charges considering disallowance in earlier determination of Miscellaneous charges during 2019 and subsequent increase in men and materials cost over these 3 years and re-determined the Meter related charges accordingly.

**3.4 (a) Changing / Shifting of Meter Board / Meter box for LT, LTCT & HT due to damage or for accommodating additional safety features like ELCB/RCD etc., and temporary disconnection at the request of the consumer**

- (i) TANGEDCO prayed in this petition for re-determination of charges towards Changing / Shifting of Meter Board / Meter Box in LT / LTCT / HT services. In this petition it has also sought to levy such charges for temporary disconnection of service at the request of consumer.

Further it has proposed for reasonable increase in the rate for the remaining Financial years of 2023-24 to 2026-27 at the percentage of increase of Consumer Price Index as on May of respective Financial year over the Consumer Price Index as on May of previous financial year (or) 6% whichever is lower on the prevailing tariff.

**(ii) Commission's Views / Decisions:**

The changing / shifting of Meter Board / Meter Box is carried out by the TANGEDCO at the request of the consumer for the reasons like any alteration in structure of the premises, safety, temporary disconnection, etc., This is being done by the TANGEDCO whenever such request comes from the consumer within the stipulated time after collecting the charges determined for that activity. Considering the reasonableness of the cost arrived, the Commission decides to approve the charges.

The charges for the following years i.e., FY 2023-24 to 2026-27 shall be based on the formula given under **para 3.1(5)**

**The charges approved by the Commission are given in Tables 3 in the Annexure A.**

### **3.4 (b) Changing of Meter at the request of the consumer without any dispute in the accuracy of the meter**

- (i) TANGEDCO proposed this charges to be collected from the consumer if change of the existing meter is requested by the consumer but not raised any dispute in accuracy of the meter. Further proposed to collect the actual cost of the meter alongwith the charges proposed under this head.

Further it has proposed for reasonable increase in the rate for remaining Financial years of 2023-24 to 2026-27 at the percentage of increase of Consumer Price Index as on May of respective Financial year over the Consumer Price Index as on May of previous financial year (or) 6% whichever is lower on the prevailing tariff.

#### **(ii) Commission's Views / Decisions**

Normally the change of an existing meter arises only when the meter is found defective or the consumer has doubt over the accuracy of the Meter, but the Licensee has proposed this charge to change the meter at the request of the consumer without any dispute in accuracy in meter. In this circumstances, Commission suggests to check the healthiness of the meter to be released when it is requested by a consumer for this replacement. TANGEDCO has to verify the data recorded by the meter so as to ensure the correct recording of consumption by the Meter.

In respect of the charges proposed by the Petitioner, the Commission accepts the proposed charges.

The changing / shifting of Meter Board / Meter Box is carried out by the TANGEDCO at the request of the consumer for the reasons like any alteration in structure of the premises, safety, temporary disconnection, etc., This is being done by the TANGEDCO whenever such request comes

from the consumer within the stipulated time after collecting the charges determined for that activity. Considering the reasonableness of the cost arrived, Commission decides to approve the charges for the FY 2022-23.

The charges for the following years i.e., FY 2023-24 to 2026-27 shall be based on the formula given under **para 3.1(5)**

**The charges approved by the Commission are given in Table 4 in the Annexure A.**

### **3.4 (c) Installation Testing Charges**

- (i) TANGEDCO has stated that Installation testing charges has not been increased in the last Order on Miscellaneous charges, and hence requested to increase the charges considering the activity involved in it and accumulation of gap due to non allowance of this charge.

Further it has proposed for reasonable increase the rate for remaining years of FY 2023-24 to FY 2026-27 at the percentage of increase of Consumer Price Index as on May of respective Financial year over the Consumer Price Index as on May of previous financial year (or) 6% whichever is lower on the prevailing tariff.

### **(ii) Commission's Views / Decisions**

Under the provisions of the Tamil Nadu Electricity Supply Code, 2004 in Regulation 4(2), the charges for testing of equipments / Installations is recoverable by the Licensee from the consumer. The Commission notes that the Installation testing charges has not been revised for more than 20 years, i.e., Rs.75/testing is continued to be charged even though there is a steep hike in regard to the activities connected therewith considering the

burden to the consumers. The Commission observes that it is time to consider the increase on cost but from by the TANGEDCO.

Considering the reasonableness of the cost arrived, Commission decides to approve the charges for the FY 2022-23. The charges for the following years i.e., FY 2023-24 to 2026-27 shall be based on the formula given under **para 3.1(5)**.

**The charges approved by this Commission are given in Table 5 in the Annexure A**

**3.4. (d) Charges for replacement of damaged / burnt meter:**

- (i) The TANGEDCO has stated that the cost of burnt out meter shall be collected and shall be replaced by a healthy meter immediately without any lapse of time. The released burnt meter shall be examined by MRT wing of the Licensee. If the meter is burnt out due to mistake of Consumer or fault in the Consumer premises, there shall be no refund of the cost of meter collected by the Licensee and if it is due to the technical reasons like voltage fluctuation etc, attributable to the system constraints, the cost of meter collected by the Licensee shall be adjusted against the future consumption charges of the Consumer under intimation to the Consumer.

TANGEDCO sought to apply this charges also for 'Downloading of Meter Reading using CMRI (Per Reading) as and when requested by the consumer.

Further it has proposed for reasonable increase in the rate for remaining years of FY 2023-24 to FY 2026-27 at the percentage of increase of Consumer Price Index as on May of respective Financial year over the Consumer Price Index as on May of previous financial year (or) 6% whichever is lower on the prevailing tariff.

(ii) **Commission's Views / Decisions**

It is stipulated under Regulations 4, 5(11) and 7(10) of Tamil Nadu Electricity Supply Code, 2004, the licensee is responsible for replacement of defective/damaged /burnt meter. However, where it happens any damage / burnt- out of Meter, leads to replacement of meter and the cost of such meter shall be borne by the Licensee unless it is proved otherwise that burning out is due to fault of the consumer. The Commission directs that in case of burnt out / damage of the meter, the reason for burning out shall be verified by both sides. The Licensee is bound to confirm that there was no Voltage fluctuation or any technical reasons attributable to the grid system. After ensuring that there is no fault on the side of the Licensee, the consumer's side fault may be verified and the cost of the meter may be appropriated into the books of accounts. All such meters shall be tested through its laboratory for the purpose - to download the reading to the maximum possible extent, and to ensure the status of damage/burnt out of the Meter. The Licensee is permitted to collect the Cost of the Meter in addition to the charges stipulated under the **Table 6.**

Further the Commission approves that the charges stipulated under Table 6 is also applicable for consideration of request of 'Downloading of Meter reading using CMRI (per reading)'

Considering the increase in cost of men and materials and reasonableness of the cost arrived, Commission decides to approve the charges.

**The charges approved by this Commission are given in Table 6 in the Annexure A**

**3.4 (e) Inspection and Testing of Meter when dispute arises in the accuracy: (Challenge Test)**

- (i) TANGEDCO has prayed to charge from a consumer for Inspection and Testing of Meter (Challenge test) when dispute arises in the accuracy of Meter, at the rate as per GESL or NABL.

(ii) Commission's Views / Decisions

Whenever a consumer dispute over the meter's accuracy, the consumer can opt for special test (Challenge Test) which shall be carried out through Third Party testing laboratory accredited by National Accreditation Board for Testing and Calibration Laboratories (NABL) as provided under Regulation 7(9) in Tamil nadu Electricity Supply Code 2004 below –

*“7. Installation of Meter*

*xxxx*

*xxxx*

*xxxx*

*(9) If the consumer considers that the meter is defective, he may apply to the Licensee to have a special test carried out on the meters at any time and the cost of such a test shall be borne by the Licensee or the consumer according as the meter is found defective or correct as a result of such a test. The aforementioned special test for the disputed energy meters including the suspected/defective meters shall be carried out in the Third Party testing laboratory accredited by National Accreditation Board for Testing and Calibration Laboratories (NABL) and till such time the Third Party Meter Testing Arrangement is established, the licensee shall have the special test conducted by the Chief Electrical Inspector to Government of Tamil Nadu. The meter shall be deemed to be correct if the limits of error do not exceed those laid down in the relevant rules made under the Act...”*

The Commission accords approval for charging the consumers for such testing as per the rates in force at GESL or NABL, as the case may be, which shall be collected by the licensee from the consumer for whom the said Challenge Test was made.

**The charges approved by this Commission are given in Table 7 in the Annexure A.**

**3.5. Fees for Periodical inspection**

- (i) TANGEDCO has stated that as per Central Electricity Authority (Measures relating to Safety and Electric Supply) regulations, 2010, Chapter III (General Safety requirements) regulation 30, every installation shall be

periodically inspected and tested at intervals not exceeding five years either by the Electrical Inspector or by the supplier as may be directed by the State Government. The inspection and testing fees was last notified by the Government vide G.O.No.31, Energy (B1) Department, dt.01.04.2002. Therefore, the fees prescribed for inspection of installation i.e., low, medium, high voltage or any other charges to be fixed from time to time shall be collected from the consumer concerned, whenever the service was inspected by Board's Officials during mass inspections or any other inspection conducted as per the forms prescribed by CEA under regulation 30, sub regulation (3) and sought to determine such charges. And it has also proposed for the same charges upto 2026-27.

(ii) **Commission's Views / Decisions**

The Commission is of the view that as this fee is regulated through the G.O. of Government of Tamil Nadu, the proposal of TANGEDCO is approved. The TANGEDCO has sought to adopt the same fees upto 2026-27; in this connection, it cannot be predicted that the same fees will prevail upto 2026-27, hence the Commission determines the fees for the FY 2022-23 as per the prevailing G.O., and for subsequent years the fees shall be in line with the G.O. of GoTN issued from time to time.

**The charges approved by this Commission are given in Table 8 in the Annexure A.**

**3.6 Installation Service charges**

- (i) TANGEDCO proposed for charging of 'Installation service charges' towards Rating / Re-Rating of installation (Taking Revised Test Report), conversion of an installation (Change of tariff etc., / Additions / alteration). TANGEDCO wants to levy the charges since the service is based on consumer request.

Further it has been proposed for reasonable increase the rate for the remaining Financial years of 2023-24 to 2026-27 at the percentage of increase of Consumer Price Index as on May of respective Financial year

over the Consumer Price Index as on May of previous financial year (or) 6% whichever is lower on the prevailing tariff.

Note no.1 :- This amount will be charged without prejudice to the right of the TANGEDCO to take any other action or impose penalty on the consumer as per the prevailing rules. Since, in such case, the meter has to be sent for testing, the meter changing charges shall be levied additionally.

Note no.2 : - This amount will be charged without prejudice to the right of the TANGEDCO to recover the estimated cost of theft of energy. Principles of natural justice shall invariably be followed and opportunity of being heard shall be given to the consumer before levying such charge.

(ii) **Commission's Views / Decisions**

As the Petitioner has withdrawn this head of charges from its prayer vide Additional affidavit dated 23.08.2022, the Commission accepts its withdrawal.

**3.7 Charges for taking Meter reading in Wind Farm and all other generation sources**

(i) TANGEDCO prayed in this petition to refix the Meter reading charges for taking reading in Wind farm, Solar, Biomass, Co-generation & all other generation sources on the basis of reading through AMR/Manual. Further it has been proposed to reasonably increase the rate for the remaining years of FY 2023-24 to FY 2026-27 at the percentage of increase of Consumer Price Index as on May of respective Financial year over the Consumer Price Index as on May of previous financial year (or) 6% whichever is lower on the prevailing tariff.

(ii) **Commission's Views / Decisions**

The Commission in its earlier Order in M.P.7 of 2018 approved the charges for taking Meter Reading in Windfarm services under the head "Installation testing" for reading through AMR/Manual reading. In this petition, TANGEDCO prayed to determine the Meter reading charges for all

the generating stations. The Commission accepts the proposal of TANGEDCO for Meter reading charges to all the sources of generation uniformly. The charges for the FY 2023-24 to 2026-27 shall be on the basis of the formula given under **Para 3.1(5)**.

**The charges approved by this Commission are given in Table 9 in the Annexure A.**

### **3.8. Charges for Attending faults:**

- (i) The TANGEDCO has stated that as per the prevailing order of the Commission, the HT consumers are charged at Rs.4270/visit for attending of faults whereas the LT consumers are not charged for attending of faults. This charges is applicable for Meter wiring, fault, Meter testing and Earthing, etc., only. These charges are not applicable for routine fuse of calls in LT SCs. TANGEDCO has proposed the revision in charges to the extent of 50% of Meter related charges considering the cost increase in the past 2 years.

Further it has proposed for reasonable increase the rate for remaining years of FY 2023-24 to FY 2026-27 at the percentage of increase of Consumer Price Index as on May of respective Financial year over the Consumer Price Index as on May of previous financial year (or) 6% whichever is lower on the prevailing tariff.

- (ii) Charges for attending faults in LT services is opposed by many consumers.

#### **(iii) Commission's Views / Decisions**

Presently the visiting charges are collected from the HT consumers for providing services like AB Switch opening, DT on/off operation, etc., to rectify the consumer side faults by consumer themselves. **As the Petitioner has withdrawn the charges for Attending of faults for LT consumers vide its Additional affidavit dated 23.08.2022, the**

**Commission accepted its withdrawal.** The Commission approved the charges for HT consumers for the FY 2022-23. The charges for the ensuing FY 2023-24 to 2026-27 shall be on the basis of the formula given under **Para 3.1(5)**.

**The charges approved by this Commission are given in Table 10 in the Annexure A**

### **3.9. Meter Caution Deposit**

(i) TANGEDCO has stated that as per first proviso to Section 55 of the Electricity Act, 2003, the licensee may require the consumer to provide security for the price of a meter and proposed the charges towards Meter Caution Deposit (MCD). TANGEDCO has furnished Cost data in respect of different meters fixed in LT, HT & EHT services. The petitioner has proposed for collection of MCD based on different type/capacity of Meters.

Further it has proposed for increase the rate for the FY 2023-24 to FY 2026-27 at the percentage of increase of Consumer Price Index as on May of respective Financial year over the Consumer Price Index as on May of previous financial year (or) 6% whichever is lower on the prevailing tariff.

#### **(ii) Commission's Views / Decisions**

As provided under Regulation 46 of the Tamil Nadu Electricity Distribution Code 2004, the Licensee is entitled to collect the Meter Security Deposit. Now TANGEDCO has proposed different amounts of MCD for different type/capacity of Meters (including Smart meters). Taking note of the Cost data provided by the Licensee, Commission accept the MCD amount proposed in the petition.

**The charges approved by this Commission are given in Table 11 in the Annexure A.**

### **3.10. Reconnection Charges – LT, LT CT & HT**

- (i) TANGEDCO prayed to re-determine the Reconnection charges for carrying out reconnection of the service through “Cut out / Overhead / Underground”. Under Regulation 5(8) of the TN Electricity Supply code, the petitioner has claimed to fix the Reconnection charges considering the cost of work in this activity and also stated that reasonable increase is proposed in order to make prompt payment within due date.

Further it has proposed for increase the rates for the ensuing FY 2023-24 to FY 2026-27 at the percentage of increase of Consumer Price Index as on May of respective Financial year over the Consumer Price Index as on May of previous financial year (or) 6% whichever is lower on the prevailing tariff.

(ii) **Commission’s Views / Decisions**

Under Regulation 5(8) of Tamil Nadu Electricity Supply Code, 2004, the Licensee is entitled to collect the charges for Reconnection activity at the rate fixed by the Commission from time to time. Although some special inspection is needed for HT services which are in disconnection for more than 6 months, TANGEDCO proposed for uniform charges. The Commission after taking into account of cost of Manpower and time involved in reconnection activity for different type of reconnection, i.e., Cut out / Over head / Underground, redetermines the charges, with some reduction on the charges proposed by the TANGEDCO, for the FY 2022-23 as shown in Table 13 & 14.

The charges for the ensuing FY 2023-24 to 2026-27 shall be on the basis of the formula given under **Para 3.1(5)**.

Approved charges for **the Reconnection Charges and it is given in the Table 12 & 13 in the Annexure – A.**

### **3.11. Temporary disconnection charges at the request of the consumer**

- (i) TANGEDCO has stated that temporary disconnection is provided to the consumers based on their request. The reasonable increase in this charge has been proposed by the petitioner considering the increase in cost over the past 2 years.

Further it has proposed for reasonable increase in the rate for remaining years of FY 2023-24 to FY 2026-27 at the percentage of increase of Consumer Price Index as on May of respective Financial year over the Consumer Price Index as on May of previous financial year (or) 6% whichever is lower on the prevailing tariff.

#### **(ii) Commission's Views / Decisions**

The Commission has already approved to recover the cost for manpower under the head "Temporary disconnection charges at the request of consumer" in earlier Order. The TANGEDCO in this petition has prayed to increase the charges taking into account of increase in cost of Manpower & materials involved in it. This charge is applicable whenever a request for temporary disconnection involved under 5(6)(2) of the Supply Code. Request for temporary disconnection is the discretion and wish of the consumer for certain reasons and for a certain period. Hence, the Commission analyzed the proposal of the TANGEDCO and the calculations submitted by them. The Commission has also taken into consideration of the views put forth by the various stakeholders and approves the Charges for the FY 2022-23.

The charges for the following FY 2023-24 to 2026-27 shall be on the basis of the formula given under **Para 3.1(5)**

**The charges approved by this Commission are given in Table 14 in the Annexure A**

**3.12. Charges for Replacement of Consumer Meter card:**

- (i) The petitioner has prayed to re-determine the charges for replacement of Consumer Meter Card under Regulation 5(9) of the Supply Code. The TANGEDCO prayed to increase the charges considering the inflation in paper cost and printing.
- (ii) **Commission's Views / Decisions**

As stipulated under Regulation 5(9) of the Tamil Nadu Electricity Supply Code 2004, *"The Licensee shall collect charges at the rate specified by the Commission for replacement of consumer meter card if lost or damaged. Wherever the space in the card is used up, the replacement shall be free of cost."* Likewise, the Consumer Meter card issued at the time of effecting of new connection shall be free. The Commission is of the opinion that the consumers may be educated to keep the Consumer Meter Cards accessible to the Meter Reader (Assessor), and the Meter Reader may be strictly instructed to make entry of all the columns provided in the Meter card while taking the reading. This is to be followed until the AMR/AMI and other Digital communication facilities are enabled. Commission feels that the cost at present charged for replacement of Meter card is reasonable, hence the proposal for increase the cost is not accepted and the present rate may be continued for the FY 2022-23.

**The charges approved by this Commission are given in Table 15 in the Annexure A.**

**3.13 Charges for Dishonoured cheque: (Service Charges)**

- (i) The Licensee is permitted to collect a Service charges whenever the cheque is dishonoured by the Bank. TANGEDCO has stated that the cheque

issued by the consumers are for the power already consumed by the consumers, and if the cheque is returned by the Bank, the Licensee's day to day cash flow and financial planning gets affected resulting in financial hardship. Hence, TANGEDCO has sought to regulate such activity by levying a charge as a deterrent measure.

(ii) **Commission's Views / Decisions**

As enabled under Regulation 4(2)(x) and 5(10) of the TN Electricity Supply Code, the Licensee is allowed to collect the Dishonoured Cheque Service charges. The petitioner has sought to fix a charge of Rs.200, Rs.1000, and Rs.5000 for 'default' on the part of the LT, LTCT, HT consumers respectively. Having allowed Cheque Dishonoured Cheque service charges in Regulation (4 (2) (x) and Charges for Restoration of cheque payment facility in Regulation 4(2) (xv), Charges for 'default' is not warranted since any delay caused due to dishonor can be also recovered by charging the Belated Payment Surcharge. The Commission therefore decides that the existing charges shall continue.

**The charges approved by this Commission are given in Table 16 in the Annexure A**

**3.14. Charges for Name Transfer of Service and name change for wind mill & solar generation services**

- (i) TANGEDCO prayed that, as per Regulation 4(2) (vii) of Tamil Nadu Electricity Supply code of the TNERC, Name transfer charges shall be recoverable from the Consumers by the Licensee. For Name transfer processing, the applicant has to submit the documents as stipulated under Regulation 5(7) of the Supply code; and it requires verification of all the documents furnished by the applicant. In this connection, TANGEDCO has sought to determine the Name Transfer charges for the FY 2022-23 with due consideration of portion of cost allowed in earlier Order dt.03.10.2019 and cost increase over the past 2 years.

Further it has proposed for reasonable increase in the rate for remaining years of FY 2023-24 to FY 2026-27 at the percentage of increase of Consumer Price Index as on May of respective Financial year over the Consumer Price Index as on May of previous financial year (or) 6% whichever is lower on the prevailing tariff.

(ii) **Commission's Views / Decisions**

The Commission notes that in the earlier Order, the Commission has approved to pass on a portion of the cost only to the consumers, even though the calculation of cost of works of officials/staff is acceptable. Now the petitioner has prayed that the name transfer charges to be determined, taking into account of disallowance portion in earlier order and subsequent increase over the past 2 years.

The Commission accepts the reasonableness in the cost involved, but the revised rates seems to be high and hence re-fixes the Name Transfer charges applicable for LT/HT services towards Legal succession, Sale of Property, **Lease rental, etc.**, at the reduced rate from the charges proposed by the TANGEDCO. The Commission accepts the charges for Hut service category without any change in earlier rate, as proposed by TANGEDCO.

The charges for the following FY 2023-24 to 2026-27 shall be on the basis of the formula given under **Para 3.1(5)**.

**The charges approved by the Commission are given in Table 17 in the Annexure A**

**3.15. Development Charges:**

- (i) TANGEDCO in its petition has submitted that in pursuance of Section 46 of the Electricity Act, 2003, the licensee is authorized to charge a consumer for any expenses incurred in providing electric line or plant for the purpose of effecting of supply. Accordingly, for connecting up an installation, the TANGEDCO shall be entitled to collect the entire cost of

the service lines including material, transport and labour from the consumers. Development charges is collected to recover the cost of creation of necessary infrastructure facility for extension of supply. And this Development charges are proposed for Individual domestic services to incur part of cost of creation of infrastructure facility and other than domestic services such as Group Housing & other categories the development charges are proposed to recover entire cost of creation of infrastructure facility.

Moreover, the petitioner sought to determine the Development charges taking into account of such unallocated portion in earlier Order dated 03.10.2019 and increase of cost during the past 2 years.

Further it has proposed for reasonable increase in the rate for the ensuing FY 2023-24 to FY 2026-27 at the percentage of increase of Consumer Price Index as on May of respective Financial year over the Consumer Price Index as on May of previous financial year (or) 6% whichever is lower on the prevailing tariff.

**(ii) Commissions views / Decisions:**

The Electricity Act, 2003 permits a licensee for the recovery of expenditure incurred for providing any electric line or electrical plant for the purpose of giving that supply, as detailed below –

***“Section 46. (Power to recover expenditure):***

*The State Commission may, by regulations, authorise a distribution licensee to charge from a person requiring a supply of electricity in pursuance of section 43 any expenses reasonably incurred in providing any electric line or electrical plant used for the purpose of giving that supply.”*

In earlier Order of the Commission dated 03.10.2019 in M.P.7 of 2018, the Commission was satisfied with the workings and expenditure details (for

the period from 3.10.2019 to 31.3.2021) provided by the Licensee. However, the Commission consciously took the decision to allow to recover only a portion of such cost in order to avoid any tariff shock over the consumers.

The Commission is inclined to allow a portion of charges on the Licensee's proposal submitted in 2018, purposefully disallowing the balance portion for recovery in a phased manner.

From the details given by the TANGEDCO along with this petition, the Commission understands that the Licensee is able to recover less than 50% of actual expenditure through Development charges. In this connection, the Commission collected the details such as Tariff wise expenditure (LT & HT category), Estimate charges & Development charges collected from the consumers.

Likewise, the Petitioner has proposed for revision of Development charges in respect of the services with UG cable also. In this regard, TANGEDCO has arrived the Development charges based on the Average cost of UG cable laying with different capacities of Power Transformers and Distribution Transformers as given under Annexure-4 to its petition.

The Commission taking into account of break up of cost of Materials & Man hours for laying of Overhead lines / Underground cables, determines the Development charges for the FY 2022-23. Apart from Development charges only the expenditure relating to the works inside the consumer premises, barring Distribution Transformers shall be collected.

The charges for the subsequent FY 2023-24 to 2026-27 shall be on the basis of the formula given under **Para 3.1(5)**.

**The charges approved by the Commission are given in Table 18 to Table 21 in the Annexure A.**

### **3.16. Registration cum processing charges:**

- (i) TANGEDCO has prayed in this petition to collect the Registration cum processing charges as per Regulation 5(12) of Tamil Nadu Electricity Supply Code. Further TANGEDCO sought the approval of the Commission to collect the Registration Charges for the following:-
- a. Whenever the consumer applies for conversion of LT services into HT services and vice versa
  - b. Whenever the consumers applies for additional load/demand
  - c. Whenever the consumer applies for reduction of load/demand
  - d. Whenever the consumer applies for shifting of services.
  - e. When application for shifting lines/Structures/Equipments under Deposit Contribution works.
  - f. Whenever the service for Temporary Supply is applied
  - g. Whenever the application for change of tariff
  - h. Replacement due to accident for poles broken etc., due to dashing of vehicle or any accident, replacement/repairing of damaged properties of the licensee by the third party chargeable under DCW basis.

Further it has proposed for reasonable increase in rate for remaining years of FY 2023-24 to FY 2026-27 at the percentage of increase of Consumer Price Index as on May of respective Financial year over the Consumer Price Index as on May of previous financial year (or) 6% whichever is lower on the prevailing tariff.

#### (ii) **Commission's Views / Decisions:-**

The Commission approved the Registration cum processing charges duly considering the works involved in accepting the application viz., the preliminary check of any request of Applicant/consumer followed by main activity for which separate charges collected viz., Service connection charges, Meter board shifting charges, testing fees, etc.,

Taking into note of the initial process involved in the request of the applicant, the Commission inclined to approve the Registration cum Processing charges. The Commission finds the reasonableness of the cost involved in this activity, and determines the Registration charges for the FY 2022-23.

The charges for the subsequent FY 2023-24 to 2026-27 shall be on the basis of the formula given under **Para 3.1(5)**.

**The charges approved by this Commission is given in Table 22 in the Annexure A**

### **3.17. Charges for Tariff change:**

- (i) TANGEDCO has stated that the process of Tariff change involves the activities such as verification of application, processing, sending intimation, taking revised test report as per Regulations. In view of this, TANGEDCO has proposed to charge the consumer for Tariff change.

Further it has prayed for reasonable increase in rate for remaining years of FY 2023-24 to FY 2026-27 at the percentage of increase of Consumer Price Index as on May of respective Financial year over the Consumer Price Index as on May of previous financial year (or) 6% whichever is lower on the prevailing tariff.

- (ii) **Commission's Views / Decisions:-**

**As the Petitioner has withdrawn this head of charges from its prayer vide Additional affidavit dated 23.08.2022, the Commission accepted its withdrawal.**

### **3.18. Earnest Money Deposit:**

- (i) TANGEDCO has proposed to collect the Earnest Money Deposit from the LT Industrial consumers and HT consumers. This has been proposed as

per Regulation 34(1) of the Distribution Code. It has also proposed to collect separate EMD for LT Industrial and HT consumers. The charges proposed by the Licensee are almost equivalent to the Initial Security Deposit. The TANGEDCO has prayed to determine the EMD for the FY 2022-23.

Further, prayed for reasonable increase in the EMD for the ensuing FY 2023-24 to FY 2026-27 at the percentage of increase of Consumer Price Index as on May of respective financial year over the Consumer Price Index as on May of previous financial year (or) 6% whichever is lower on the prevailing tariff.

**(ii) Commission's Views / Decisions:**

As provided under Regulation 34 of Tamil Nadu Electricity Distribution Code, the licensee is entitled to collect the Earnest Money Deposit from the applicant and in respect of HT consumers which will be equal to the quantum of Initial Security Deposit. It will be get adjusted against Security Deposit once the service connection is effected. Considering the proposed increase in Tariff related charges, the Commission accepts the proposal with some reduction and hereby determines the EMD payable for the FY 2022-23.

**The charges approved by this Commission is given in Table 23 in the Annexure A**

The charges for the ensuing FY 2023-24 to 2026-27 shall be on the basis of the formula given under **Para 3.1(5)**.

**3.19. Security Deposit:-**

- (i) TANGEDCO has stated that in order to safeguard the interest of the Licensee, the initial CCD equivalent to 3 months estimated current consumption charges for LT services and 2 months estimated current consumption charges for HT services are being collected at the time of

extending supply for the sanctioned load for LT services / Demand applied for HT services. Considering separate tariff fixed for each tariff category, it has proposed separate Security Deposit for each tariff category.

And also stated that some of the consumers after getting Temporary supply purely for temporary purpose during festival occasions, circus, public meetings, functions etc., stops activities and not paying Current consumption charges and this leads to revenue loss to TANGEDCO. Hence, it is proposed to increase Security Deposit for the above activities as 6 times for monthly billing and 4 times for bi monthly billing based on the proposed tariff in Multiyear tariff petition from FY 2022-23 to FY 2026-27.

Further TANGEDCO prayed for reasonable increase in rate for remaining years of FY 2023-24 to FY 2026-27 at the percentage of increase of Consumer Price Index as on May of respective Financial year over the Consumer Price Index as on May of previous financial year (or) 6% whichever is lower on the prevailing tariff.

(ii) **Commission's Views / Decisions:-**

Under Regulation 35 of the Tamil Nadu Electricity Distribution Code 2004, all the applicants are required to pay initial Security Deposit before availing of the Supply except the categories stipulated under 35(2) viz., (i) Service connections in the name of the State Government Departments, (ii) Service connections to premises occupied by Foreign Diplomats or Consulate Establishments, irrespective of whether the service connection is in their name or not.

The Commission, taking note of the revision of Retail tariff for various categories, hereby approves the Security Deposit for the FY 2022-23. The charges for the subsequent FY 2023-24 to 2026-27 shall be on the basis of the formula given under **Para 3.1(5)**.

**The charges approved by this Commission are given in Table 24 in the Annexure- A**

**3.20. Furnishing certified copies to the consumers**

- (i) TANGEDCO has stated that these charges for furnishing certified copies to consumers are being collected as per Regulation 17(9)(c) of Tamil Nadu Electricity Supply code and has sought to increase Rs.5 per page for each year in this charges.

Further TANGEDCO prayed for reasonable increase in rate for remaining years of FY 2023-24 to FY 2026-27 at the percentage of increase of Consumer Price Index as on May of respective financial year over the Consumer Price Index as on May\_of previous financial year (or) 6% whichever is lower on the prevailing tariff.

(ii) **Commission's Views / Decisions**

Commission has approved the rate of Rs.10/page in earlier order in M.P.7 of 2018 dated 03.10.2019. Considering the cost inflation over the stationery materials and manpower cost involved in this activity, the Commission has approved the reasonable increase for FY 2022-23.

The charges for the subsequent FY 2023-24 to 2026-27 shall be on the basis of the formula given under **Para 3.1(5)**

**The charges approved by this Commission is given in Table 25 in the Annexure A**

**Annexure- A**

**Table – 1**

**Service Connection Charges**

<b>Table 1</b>														
<b>Service Connection Charges for FY 2022-23</b>														
<b>(in Rs.)</b>											<b>(in Rs.)</b>			
S.No	Category	Tariff	<b>Existing charges</b>				<b>Proposed SC charges for FY 2022-23</b>				<b>Approved by TNERC (for FY 2022-23)</b>			
			Single phase	3 phase with CL <18.6 kW	3 phase with CL (18.6 kW - 50 kW)	LTCT (>50 kW - 112 kW)	Single phase	3 phase with CL <18.6 kW	3 phase with CL (18.6 kW - 50 kW)	LTCT (>50 kW - 112 kW)	Single phase	3 phase with CL <18.6 kW	3 phase with CL (18.6 kW - 50 kW)	LTCT (>50 kW - 150 kW)
<b>I</b>	<b>LT services</b>													
1	Domestic	IA	500	750	750	1000	1000	1500	1500	2000	1000	1500	1500	2000
2	Hut	IB	Nil				Nil				Nil			
3	Bulk Supply	IC	N.A	750	750	1000	N.A	1500	1500	2000	N.A	1500	1500	2000
4	Public Lighting , Public Water Supply, Public Sewerage system by Government Organisations Etc	IIA	500	750	750	1000	1000	1500	1500	2000	1000	1500	1500	2000
5	Government and Government aided entities Etc	IIB(1)	500	750	750	1000	1000	1500	1500	2000	1000	1500	1500	2000

6	Private Educational Institutions	IIB(2)	500	750	750	1000	1000	1500	1500	2000	1000	1500	1500	2000
7	Actual Places of public worship	IIC	500	750	750	1000	1000	1500	1500	2000	1000	1500	1500	2000
8	Cottage & Tiny Industries	IIIA(1)	500	750	NA		1000	1500	NA		1000	1500	NA	
9	Power Loom Industries	IIIA(2)	500	750	NA		1000	1500	NA		1000	1500	NA	
10	Industries	IIIB	500	750	750	1000	1000	1500	1500	2000	1000	1500	1500	2000
11	Agriculture	IV	Nil				Nil				Nil			
12	Commercial	V	500	750	750	1000	1000	1500	1500	2000	1000	1500	1500	2000
			<b>Existing</b>				<b>Proposed</b>				<b>Proposed</b>			
<b>II</b>	<b>HT services</b>		Nil				Nil				Nil			

**Table – 2****Meter Rent**

S.No	Description	Existing	Proposed for FY 2022-23	Approved by TNERC (for FY 2022-23)
		<b>(in Rs.)</b>		
<b>III.</b>	<b>HT Services</b>			
	Multi function Tri vector electronic meter			
1	11 kV,22 kV,33 kV- Rs./Service/month or part thereof	2600 /SC	3700 /SC	<b>3700 /SC</b>
2	EHT – Above 33 kV Rs. /service/month or part there of	3000 /SC	3700 /SC	<b>3700 /SC</b>

( If the meter is supplied by the Consumer the meter rent should not be collected )

**Table- 3**

**Changing/Shifting of Meter Board/LTCT Box /HT Box due to damage or for accommodating additional safety features like ELCB/RCD etc.,**

S.No	Description	Existing	Proposed for 2022-23	Approved by TNERC (for FY 2022-23)
		<b>(in Rs.)</b>		
1	<b>Low Tension</b>	500	1000	<b>1000</b>
2	<b>Low Tension Three Phase (Upto 18.6 kW)</b>	750	1500	<b>1500</b>
3	<b>Low Tension Three Phase (&gt;18.6 kW to 50 kW)</b>	750	1500	<b>1500</b>
4	<b>LT CT Box</b>	1000	2000	<b>2000</b>
5	<b>HT Box</b>	2000	4000	<b>4000</b>

**Table- 4**

**Changing of meter at the request of the consumer without any dispute in accuracy of the meter /visit**

<b>S.No</b>	<b>Description</b>	<b>Existing</b>	<b>Proposed for 2022-23</b>	<b>Approved by TNERC (for FY 2022-23)</b>
1	Low Tension	500	1000	<b>1000</b>
2	Low Tension Three Phase (Upto 18.6 kW)	750	1500	<b>1500</b>
3	Low Tension Three Phase (18.6 kW to 50 kW)	750	1500	<b>1500</b>
4	LT CT	1000	2000	<b>2000</b>
5	High Tension	2000	4000	<b>4000</b>
<b>Note</b>	<b>Actual cost of meter will be added to this charges</b>			

**Table- 5**

**Installation Testing**

<b>Sl.No</b>	<b>Description</b>	<b>Existing</b>		<b>Proposed for 2022-23</b>		<b>Approved by TNERC (for FY 2022-23)</b>	
		<b>Single Phase</b>	<b>Three Phase</b>	<b>Single Phase</b>	<b>Three Phase</b>	<b>Single Phase</b>	<b>Three Phase</b>
<b>I</b>	<b>LT Services</b>					(in Rs.)	
1	First test and inspection	Free		Free		Free	
2	Further test on inspection due to faults in installation (If needed as per statutory requirement) upto 18.6 kW	75		150	150	150	150
3	Further test on inspection due to faults in installation (If needed as per statutory requirement) (>18.6 kW to 50kW)	75		150		150	
<b>II</b>	<b>LTCT Services</b>						
<b>1</b>	First test and inspection	Free		Free		Free	

2	Further test on inspection due to faults in installation (If needed as per statutory requirement) upto 18.6 kW	75	150	150
<b>III</b>	<b>HT Services</b>			
1	For the first and subsequent test before commissioning for each visit	75	150	<b>150</b>

**Table- 6**

**Charges for Replacement of damaged /burnt meter /visit**

S.No	Description	Existing	Proposed for 2022-23	Approved by TNERC (for FY 2022-23)
		(in Rs.)	(in Rs.)	(in Rs.)
1	LT Single Phase	500	1000	<b>1000</b>
2	LT Three phase (CL upto 18.6 kW)	750	1500	<b>1500</b>
3	LT Three phase (CL between 18.6 kW to 50 kW)	750	1500	<b>1500</b>
4	LT CT	1000	2000	<b>2000</b>
5	High Tension	2000	4000	<b>4000</b>
<b>Note</b>	<b>Cost of Meter will be charged in addition to the above charges</b>			

The above rate of charges are also applicable for Downloading of Meter reading using CMRI (per reading) as requested by the Consumer.

(The above charges can be collected, only if the meter is burnt /damaged due to the fault of the consumer. No other charges to be collected)

**Table- 7**

**Inspection and Testing of meter when dispute arises in the accuracy (Challenge Test)**

S.No	Description	Existing	Proposed for 2022-23	Approved by TNERC (for FY 2022-23)
1	Low Tension single phase	Licensee shall collect charges as per Government Electrical Standards Laboratory (GESL) or at National		

2	Low Tension Three phase	Accreditation Board for Testing and Calibration Laboratory (NABL) rates in force from the consumer for whom the said Challenge Test was made.	Licensee shall collect the Charges as per GESL or NABL rates in force from the consumer for whom the Challenge Test was made.
3	LTCT		
4	High Tension		

**Table- 8**

**Periodical Inspection**

S.No	Description	Existing	Proposed for 2022-23	Approved by TNERC (for FY 2022-23)
<b>I</b>	<b>LT services</b>	(in Rs.)		
1	Domestic and other services without motor load	25	25	<b>25</b>
<b>II</b>	<b>Others</b>			
1	Upto and inclusive of 5 kVA	50	50	<b>50</b>
2	Above 5 kVA and upto and inclusive of 25 kVA	75	75	<b>75</b>
3	Above 25 kVA and upto and inclusive of 50 kVA	100	100	<b>100</b>
4	Above 50 kVA and upto and inclusive of 250 kVA	150	150	<b>150</b>
5	Above 250 kVA and upto and inclusive of 500 kVA	250	250	<b>250</b>
6	Above 500 kVA	500	500	<b>500</b>
Basis for proposed charges		<b>G.O.Ms No.31, energy(B1), Department dt 1.4.2002</b>		

**Table – 9**

**Charges for taking meter reading for all generation sources**

<b>S.No</b>	<b>Description</b>	<b>Existing</b>	<b>Proposed for 2022-23</b>	<b>Approved by TNERC (for FY 2022-23)</b>
		<b>(in Rs.)</b>		
1	Online meter reading through AMR	200	400	<b>400</b>
2	Taking manual reading / service/Month	500	1000	<b>1000</b>

**Table – 10**

**Attending faults**

<b>S.No</b>	<b>Description</b>	<b>Existing</b>	<b>Proposed for 2022-23</b>	<b>Approved by TNERC (for FY 2022-23)</b>
		<b>(in Rs.)</b>		
1	Low Tension	Nil	Nil	Nil
2	Low Tension Three Phase (Upto 18.6 kW)	Nil	Nil	Nil
3	Low Tension Three Phase (18.6 kW to 50 kW)	Nil	Nil	Nil
4	LT CT	Nil	Nil	Nil
5	High Tension	4270/ visit	4270/ visit	<b>4270/ visit</b>

**Table - 11**

**Meter Caution Deposit**

S.No	Description	Existing	Proposed for 2022-23	Approved by TNERC (for FY 2022-23)
				(in Rs.)
I	<b>LT Services</b>			
1	Single phase	600 /Meter	740	750
	Single phase (Solar)	600 /Meter	1360	1350
	Three Phase Electronic Static Meters			
	10-60 A	2700 /Meter	1980	2000
	50-100 A	2700 /Meter	6900	6900
	100 A	2700 /Meter	8250	8300
	Single phase whole current smart meter 5-20/30 A	2700 /Meter	3860	3900
	Three phase whole current smart meter 10-60 A (LT CT)	2700 /Meter	5940	5900
2	Electronic Static LT CT three phase whole current Smart meter 10/20/50-100 A	2700 /Meter	7170	7200
	Electronic Static LT CT (Solar)	3000 /Meter	10040	10000
	<b>Smart meter</b>			
	Single phase	Nil	5240	5200
	Three phase			
	10-60A	Nil	7132	7100
	10/20/50-100A	Nil	8251	8250
	LTCT			
Three phase LTCT operated Smart meter for consumer with Modular RF Mesh Module	Nil	10854	10850	
Three phase LTCT operated Smart meter with Box, CTs and Cabling for DTs	Nil	28658	28600	
II	<b>HT Services</b>			
1	11 kV Meter plus metering set	80000 /SC	104990	105000
2	22 kV Meter plus metering set	80000 /SC	186380	186400
3	33 kV Meter plus metering set	80000 /SC	217070	217100
III	<b>EHT Services</b>			
1	110 kV Meter plus metering set	200000 /SC	290240	290200
2.	230 kV Meter plus metering set	200000 /SC	609890	610000

Note: The interest on MCD payable to the HT consumers will be adjusted along with ACCD.

**Table – 12**  
**Reconnection Charges – LT**

S.N O	Category	Tariff	Existing			Proposed for 2022-23			Approved by TNERC (for FY 2022-23)		
			Cut out	Over head	Under Ground	Cut out	Over head	Under Ground	Cut out	Over head	Under Ground
<b>(in Rs.)</b>											
1	Domestic	I A									
2	Bulk Supply	IC									
3	Street Light & Water Supply	II A									
4	Public Lighting , Public Water Supply,Public Sewerage system by Government Organisations	IIB(1)	100	150	450	200	300	900	<b>120</b>	<b>300</b>	<b>500</b>
5	Government and Government aided entities Etc	IIB(2)									
6	Places of worship	IIC									
7	Cottage & Tiny Industries	IIIA(1)									
8	Power Loom	IIIA(2)									
9	Industries	IIIB									
10	Agriculture	IV	60	300		120		600	<b>120</b>		<b>600</b>
11	Hut	IB	Nil			Nil			Nil		

(If the Staff of the Distribution Licensee is unable to access to the meter or service cut-outs for disconnecting, and the disconnection has to be made either underground or overhead, the consumer shall have to pay the Reconnection charges applicable to UG/OH as above for such disconnection and reconnection)

**Table - 13**  
**Reconnection Charges – LT CT & HT**

S.No	Description	Existing	Proposed for 2022-23	Approved by TNERC (For FY 2022-23)
		(in Rs.)		
	Within/Beyond 6 Months from the date of disconnection			
1	LT CT	600	1200	<b>800</b>
2	High Tension	4000	8000	<b>5000</b>

(If the Staff of the Distribution Licensee is unable to access to the meter or service cut-outs for disconnecting, and the disconnection has to be made either underground or overhead, the consumer shall have to pay the Reconnection charges applicable to UG/OH as above for such disconnection and reconnection)

**Table - 14**  
**Temporary disconnection charges at the request of the consumers / service**

S.No	Description	Existing	Proposed for 2022-23	Approved by TNERC (For FY 2022-23)
		(in Rs.)		
1	Low Tension	500	1000	<b>1000</b>
2	Low Tension Three Phase (Upto 18.6 kW)	750	1500	<b>1500</b>
3	Low Tension Three Phase (18.6 kW to 50 kW)	750	1500	<b>1500</b>
4	LT CT	1000	2000	<b>2000</b>
5	High Tension	2000	4000	<b>4000</b>

**Table – 15**

## Charges for Replacement of Consumer Meter Card

S.No	Description	Existing	Proposed	Approved by TNERC (For FY 2022-23)
		(in Rs.)		
	<b>New service connection</b>			
1	HT/LT CT services	Free	Free	Free
2	LT services			
	If lost (or) damaged by the consumer			
1	HT/LT CT services	5	10	5
2	LT services	5	10	5
	Used up			
1	HT/LT CT /LT services	Free	Free	Free

**Table - 16**  
**Charges for dishonoured cheque-Service Charge**

S.No	Description	Existing	Proposed for insufficient fund for 2021-22	Approved by TNERC (For FY 2022-23)
1	LT services	Rs 250	Rs 250 for bank services and Rs 200 for default and Rs 300 for restoration charges	<b>Rs 250</b>
2	LT CT services		Rs 250 for bank services and Rs 1000 for default and Rs 300 for restoration charges	<b>Rs 250</b>
3	HT services		Rs 250 for bank services and Rs 5000 for default and Rs 300 for restoration charges	<b>Rs 250</b>

**Table - 17**

**Name Transfer of Service and name change for wind mill & solar generation services**

S.No	Description	Existing	Proposed	Approved by TNERC (2022-23)
<b>I</b>	<b>Low Tension Services (Legal Succession, Sale of Property, Lease rental, etc., – Rs.)</b>			
1	LT services	300	600	600
2	Hut	50	50	50
<b>II</b>	<b>High tension Services</b>	3000	6000	6000
<b>III</b>	<b>Wind Mill and Solar</b>	1,50,000	3,00,000	2,00,000
<b>IV</b>	<b>Wind Mill and solar (Name change)</b>	7500	15000	10000

**Common Note for the Development charges for the following Table 18, 19, 20, 21: Apart from the Development charges mentioned in these tables, only expenditure relating to the works inside the consumer premises, barring Distribution Transformer shall be collected**

**Table – 18  
Development Charges – LT & LTCT (Overhead)**

S.No	Category	Tariff	Existing		Proposed for 2022-23		Approved by TNERC (For FY 2022-23)		
			Single phase	Three phase/ LTCT	Single phase	Three phase/ LTCT	Single phase	Three phase/ LTCT	
			(in Rs.)						
			(in Rs.)						
1	LT Domestic	IA	1400 /SC	1000 /kW	2800 /SC	2000 /kW	2800 /SC	2000 /kW	
2	Group Housing & Others	Other than IA	1000 /kW	1000 /kW	2000/kW	2000 /kW	2000/kW	2000 /kW	
3	Hut	IB	Nil		Nil		Nil		
4	Agriculture	IV	Nil		Nil		Nil		

**Table – 19**  
**Development Charges – HT (Overhead)**

(in Rupees/kVA without ceiling limit)

<b>S.No</b>	<b>Description</b>	<b>Existing</b>	<b>Proposed for 2022-23</b>	<b>Approved by TNERC (For FY 2022-23)</b>
1	High tension Services	1500	3000	<b>3000</b>

**Table - 20**  
**Development Charges – LT & LTCT (Cable)**

<b>S.No</b>	<b>Category</b>	<b>Tariff</b>	<b>Existing</b>		<b>Proposed for 2022-23</b>		<b>Approved by TNERC (For FY 2022-23)</b>		
			<b>Single phase</b>	<b>Three phase/ LTCT</b>	<b>Single phase</b>	<b>Three phase/ LTCT</b>	<b>Single phase</b>	<b>Three phase/ LTCT</b>	
			<b>(in Rs.)</b>						
1	LT Domestic	IA	5000 /SC	2500 kW	7320/SC	5000/kW	<b>7000/SC</b>	<b>5000/kW</b>	
2	Group Housing & others	IC	2500 /kW	2500/kW	5000/kW	5000/kW	<b>5000/kW</b>	<b>5000/kW</b>	
3	Hut	IB	Nil		Nil		<b>Nil</b>		
4	Agriculture	IV	Nil		Nil		<b>Nil</b>		

**Table - 21**  
**Development Charges – HT (Cable)**

(in Rupees/kVA without ceiling limit)

<b>S.No</b>	<b>Description</b>	<b>Existing</b>	<b>Proposed for 2022-23</b>	<b>Approved by TNERC (For FY 2022-23)</b>
1	High tension Services	4000	8000	<b>8000</b>

**Table - 22**  
**Registration charges for application**

S.No	Description	Existing	Proposed	Approved by TNERC (For FY 2022-23)
<b>I</b>	<b>Low Tension Services</b>			<b>(in Rs.)</b>
1	All LT category except Hut	100 /SC	200 /SC	200 /SC
2	Hut	5 /SC	5 /SC	5 /SC
<b>II</b>	<b>LT CT Services</b>	100 /SC	200 /SC	200 /SC
<b>III</b>	<b>High Tension Services</b>	1000 /SC	2000 /SC	2000 /SC

**Table - 23**  
**Earnest Money Deposit**

S.No	Description	Tariff	Existing		Proposed for 2022-23		Approved by TNERC (For FY 2022-23)	
			Single phase	Three phase	Single phase	Three phase	Single phase	Three phase
1	<b>Low Tension Industries</b>		(in Rs.)					
a	Cottage & Tiny Industries	IIIA(1)	200 /SC	600 /kW	400 SC	1200 /kW	400 SC	900 /kW
b	Power Loom	IIIA(2)	200 /SC	600 /kW	400 /SC	1200 /kW	400 /SC	900 /kW
c	Industries	IIIB	NA	600 /kW	NA	1200 /kW	NA	900 /kW
2	<b>High Tension services</b>							
a	HT tariff I (A)		NA	800 /kVA	NA	1600 /kVA	NA	1200 /kVA
b	Other than HT Tariff I(A) and HT Tariff III		NA	800 /kVA	NA	1600 /kVA	NA	1200 /kVA
c	HT tariff III		NA	800 /kVA	NA	1600 /kVA	NA	1200 /kVA

**Table - 24**  
**Security Deposit**

S.No	Category	Tariff	Existing		Proposed for 2022-23		Approved by TNERC (For FY 2022-23)	
			Single phase	Three phase	Single phase	Three phase	Single phase	Three phase
<b>I</b>	<b>LT and LT CT Services</b>		(in Rs.)				(in Rs.)	
1	Domestic	IA	200 /SC	600 /kW	400/ SC	1200 /kW	300/ SC	900 /kW
2	Bulk Supply	IC			NA	1200 /kW	NA	900 /kW
3	Common supply	I D			NA	1200/ kW	NA	900 /kW
4	Public Water Supply & Street Light	IIA			400/ SC	1200 /kW	300/ SC	900 /kW
5	Govt and Govt aided Educational institutions etc	IIB(1)			400/ SC	1200 /kW	300/ SC	900 /kW
6	Private Educational institutions	IIB(2)			400/ SC	1200 /kW	300/ SC	900 /kW
7	Places of worship	IIC			400/ SC	1200 /kW	300/ SC	900 /kW
8	Cottage & Tiny Industries	IIIA(1)			400/ SC	1200 /kW	300/ SC	900 /kW
9	Power Loom	IIIA(2)			400/ SC	1200 /kW	300/ SC	900 /kW
10	Commercial	V			400/ SC	1200 /kW	300/ SC	900 /kW
11	Industries	IIIB	NA	600 /kW	NA	1200 /kW	NA	900 /kW
12	Hut	IB	Nil		Nil		Nil	
	Agriculture	IV						
	Normal		NA	Nil	NA	Nil	NA	Nil
	SFS		NA	Nil	NA	Nil	NA	Nil
13	Temporary Supply	VI	Nil		Two times of charges for corresponding category	Rate applicable to respective tariff (Construction)		
					Two times of charges for corresponding category	Two times of charges for corresponding category (others)		
14	<b>High tension Services</b>							
<b>1</b>	HT tariff I (A)		NA	800 /kVA	NA	1600/kVA	NA	1200/kVA
<b>2</b>	Other than HT Tariff I(A) and HT Tariff III		NA	800 /kVA	NA	1600 /kVA	NA	1200 /kVA
<b>3</b>	HT tariff III		NA	800 /kVA	NA	1600/kVA	NA	1200/kVA
<b>4</b>	HT Temporary supply V			NIL	Two times of charges for corresponding category.		Rate applicable to respective tariff (Construction)	
					Two times of charges for corresponding category		Two times of charges for corresponding category (others)	

**Table - 25**  
**Furnishing Certified Copies to Consumers**

<b>S.No</b>	<b>Description</b>	<b>Existing</b>	<b>Proposed</b>	<b>Approved by TNERC (For FY 2022-23)</b>
		(in Rs.)		
1	Contractor's completion cum test report	10 per page	20 per page	<b>20 per page</b>
2	Ledger Extract of energy charges			
3	Agreement			
4	Details of Security Deposits held			
5	Estimate			
6	Any other correspondence relating to LT/HT installation			
7	Downloading of Meter Reading using CMRI			

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## Annexure- B

### Annexure-B- List of participants at the 37<sup>th</sup> State Advisory Committee Meeting

<b>S. No.</b>	<b>Name and Designation</b>
1	Thiru. M. Chandrasekar, Chairman, Tamil Nadu Electricity Regulatory Commission, Chennai.
2	Thiru. K. Venkatesan, Member, Tamil Nadu Electricity Regulatory Commission, Chennai.
3	Thiru. J. Radhakrishnan, I.A.S., Principal Secretary to Government, Co-operation, Food and Consumer Protection Department, Chennai.
4	Thiru. Ramesh Chand Meena, I.A.S., Additional Chief Secretary to Government, Energy Department, Chennai.
5	Thiru. Rajesh Lakhoni, I.A.S., Chairman cum Managing Director, Tamil Nadu Electricity Board Limited and Tamil Nadu Generation and Distribution Corporation Limited.
6	Thiru. K. Mariappan, President, Tamil Nadu Small and Tiny Industries Association (TANSTIA)
7	Thiru. S.N.Eiren Hower, Chairman, Confederation of Indian Industry (Tamil Nadu)
8	Thiru. Sanjeev Nandan, Chief Electrical Engineer, Southern Railways Represented by A.K. Panjiyar
9	Dr. A.S. Kandasamy, Namakkal
10	Managing Director, Tamil Nadu Energy Development Agency, Chennai Represented by Thiru. O. Karamallayan, Deputy General Manager.
11	Thiru. M.R. Krishnan, Deputy Director, Consumer Association of India
12	Thiru. K.E. Ragunathan, Convenor, Consortium of Indian Associations, Chennai.
13	Thiru. P. Ashok Kumar, Managing Director, M/s. KCP Solar, Salem.
14	Thiru. K. Vishnu Mohan Rao, Senior Researcher, Citizen Consumer and Civic Action Group, Chennai.
15	Dr.C.Veeramani, Secretary, Convener, Tamil Nadu Electricity Regulatory Commission, 4 <sup>th</sup> floor, SIDCO Corporate Office Building, Thiru.Vi.Ka. Industrial Estate, Guindy, Chennai-32.

**Annexure- C**

**LIST OF STAKEHOLDERS WHO HAVE SUBMITTED WRITTEN SUGGESTIONS AND  
OBJECTIONS**

<b>Sl. No.</b>	<b>NAME &amp; ADDRESS</b>
<b>1.</b>	Thiru.S.Neelakanta Pillai, No.7/206, NGO Colony, Kottar Post, Nagercoil – 629 002.
<b>2.</b>	Thiru.S.Narayanasamy, Former Member (Generation), Ramana Shree, Old No.12, New No.10/1, Anandan Street, T.Nagar, Chennai – 600 017.
<b>3.</b>	Dr.A.S.Kandasamy, No.15/62, SaiRam Thottam, Athanur, Rasipuram Taluk, Namakkal District – 636301.
<b>4.</b>	Thiru.S.Gandhi, PESOT, No.45/28, Balaguru Garden, Peelamedu, Coimbatore – 641004.
<b>5.</b>	Thiru. J.Selvan, President, M/s. The South India Spinners Association, Civil Aerodrome Post, Coimbatore - 641014.
<b>6.</b>	The President, General Secretary, M/s. Coimbatore Tirupur District Micro and Cottage Entrepreneurs Association, Ganapathy, Coimbatore – 641006.
<b>7.</b>	Thiru.C.Balasubramanian, President, M/s. the Indian Chamber of Commerce and Industry Coimbatore, Avinashi Road, Coimbatore – 641018.
<b>8.</b>	Thiru.S.Thirumoorthi, President, M/s. The South India Corrugated Box Manufacturers' Association, Coimbatore Chapter, Avinashi Road, Coimbatore – 641014.
<b>9.</b>	The President, M.s. Open End Spinning Mills Association, Avinashi road, Coimbatore – 641014.
<b>10.</b>	The Secretary, Tamil Nadu Electricity Consumers' Association, Coimbatore – 641018.
<b>11.</b>	The President, The Southern India Spinners' Association, Civil Aerodrome Post, Coimbatore -641014.
<b>12.</b>	M/s.Cheenu Amma Aalloy Pvt Ltd, Pappampatti (Via) Coimbatore – 641402.
<b>13.</b>	The President, M/s. The Southern India Engineering Manufacturers' Association, Coimbatore – 641018.
<b>14.</b>	The Chairman, The Institute of Indian Foundrymen, (Southern Region), Anna Nagar East, Chennai – 600102.
<b>15.</b>	The President, The Coimbatore District Small Industries Association, (CODISSIA), Huzur road, Coimbatore – 641018.
<b>16.</b>	M/s.Tamil Nadu Spinning Mills Association, Modern Nagar, Dindugul – 624001.
<b>17.</b>	Thiru.V.Thirugnanam, President, CODISSIA, Post Box No.3827, Huzur Road, Coimbatore – 641018.
<b>18.</b>	Thiru.D.Rajendran, President, Consumer Protection and Public Association, No.56, Virattikuppam Road, Vandimedu, Villupuram – 605602.

<b>19.</b>	Thiru.Senthil, Agni Steel P Ltd, No.39/1, Builders Association Building, 1 <sup>st</sup> Floor, Perundurai Road, Erode – 638011.
<b>20.</b>	M/s.Micro & Small Enterprises Association of Cuddalore District, No.S-14, Sidco Industrial Estate, Semmandalam, Cuddalore – 607001.
<b>21.</b>	M/s.Integral Component Manufacturers Private Limited, B-20, Sipcot Industrial Park, Irungattukottai, Sriperumbudur Taluk, Kancheepuram – 602105.
<b>22.</b>	M/s.Tamilnadu Steel Re-Rollers Council, NO.39/1, Builders Association Building, 1 <sup>st</sup> Floor, Perundurai Road, Erode – 638011.
<b>23.</b>	M/s.Agni Steels Private Limited, No.39/1, Perundurai Road, Builders, Association, Building 1 <sup>st</sup> Floor, Erode – 638011.
<b>24.</b>	M/s.Orient Green Power Company Limited, Bascon Futura Sv, 4 <sup>th</sup> Floor, No.10/1, Venkatanarayana Road, T.Nagar, Chennai – 600 017.
<b>25.</b>	Thiru.K.Vishnu Mohan Rao, Senior Researcher, No.103, First Floor, Eldams Road, Teynampet, Chennai – 600 018.
<b>26.</b>	Thiru.V.K.Balu, President, Email id: <a href="mailto:cplasma2008@gmail.com">cplasma2008@gmail.com</a> M/s.Industrial Complex Manufacturers Association, Bank Building, Export Promotional Industrial Park, Old Military Road, SIPCOT Industrial Complex, Gummidipoondi – 601201.
<b>27.</b>	M/s.Indian Wind Power Association, Door No.E, 6 <sup>th</sup> Floor, 1, Shakthi Towers, No.766, Anna salai, Chennai – 600 002.
<b>28.</b>	M/s.The Tami Nadu Electrical Licenced Contractors Central Association, No.1144, T.N.H.B, Ayyappakam, Chennai – 600 077.
<b>29.</b>	M/s.The Southern India Mills Association, Shanmukha Manram, NO.41, Race Course, Coimbatore – 641018.
<b>30.</b>	M/s.Residents Awareness Association of Coimbatore, P.S.G. Step Software Park – II, Avinashi Road, Peelamedu, Coimbatore – 641004.
<b>31.</b>	M/s.Sipcot Irungattukottai Manufacturers Association, No.K-51, SIPCOT Industrial Park, Irungattukottai, Sriperumbudur Taluk, Kancheepuram District – 602117.
<b>32.</b>	Thiru.K.Kathirmathiyon, Coimbatore Consumer Cause, 3B, 4 <sup>th</sup> Floor, Mayflower Valencia, No.1264-C, Avinashi Road, Nava India Pellamedu, Coimbatore – 641004.

**Annexure- D**  
**List of participants attended in Public Hearing**  
**LIST OF THE STAKEHOLDERS WHO DEPOSED BEFORE THE COMMISSION**

**Public Hearing at : Coimbatore Venue : SNR College Auditorium, Avinasi Road,  
Coimbatore**

**Date : 16-08-2022**

<b>Sl. No.</b>	<b>Name of Speakers at Coimbatore Public Hearing</b>
1	Thiru.V.Thirugnanam, President, CODISSIA, Huzur Road, Coimbatore - 641018.
2	Thiru.R.Ramamurthy Director, CODDISSIA Defence Innovation, Huzur Road, Coimbatore – 18
3	Thiru.Bala Subramaniam President, Indian Chambers, Avinashi Road, Coimbatore - 18.
4	Thiru.C.SivaKumar President, COTMA, Ganapathy, Coimbatore - 06.
5	Thiru.N.S.N.Dhanabal President, Kangayam Coconut Oil Manufacturers Association, Kangayam - 638701.
6	Thiru.R.Velusamy Secretary, Tamil Nadu Federation of Powerloom Association, Erode.
7	Thiru.A.Kathirmathiyon, Coimbatore Consumer Cause, Coimbatore.
8	Thiru.Manoharan, Chief Engineer(Retired), TANGEDCO.
9	Thiru.A.D.Thirumoorthy, Energy Consultant, Coimbatore.
10	Thiru.M.Jeyapal, Recycle Textile Federation, Sowripalayam, Coimbatore - 28.
11	Thiru.N.Pradeep, The South India Spinners Association, Coimbatore - 14.
12	Thiru.K.N.K.S.Selvakumar President, overloom Weavers Job Order Association, Kannampalayam, No.38, Thiyagi Palani Gounder Street, Kannampalayam, Coimbatore - 641402.
13	Thiru.P.Bala Subramaniam, Tirupur Kovai District Powerloom Association, Tirupur.
14	Thiru.D.Balasundaram, Senior Past President, Tamil Nadu Electricity Consumers Association, Coimbatore.
15	Thiru.J.James, President, Tamil Nadu Association of Cottage and Micro Enterprises, Edayarpalayam post, Coimbatore - 25.
16	Thiru.R.Soundra Kumar, President, Coimbatore Wet Grinders & Accessories manufacturers Association, Coimbatore - 641037
17	Thiru.D.Abhishek, Secretary, CREDAI, Teynampet, Chennai.
18	Thiru.Suba Selvaraj, State Vice President, Industrial Cell, Bharathiya Janatha Party, Coimbatore.
19	Thiru.M.Balasubramaniam, Secretary, Tirupur Kovai District Powerlooms Association

	Palladam.
20	Thiru.M.V.Kalyanasundaram, District Committee Member, India Communist Party, Jeeva Home, Coimbatore.
21	Thiru.L.K.Suresh, Chairman, Erode Powerlooms Owners Association, Erode.
22	Thiru.V.T.Karunanidhi, Chairman, Pallivalaiyam Powerlooms Owners Association, Namakkal.
23	Thiru.S.Thangamuthu, Chairman, Powerlooms Owners Association, Karur.
24	Dr.M.Arasu, Council Member, IIAF, Coimbatore.
25	Dr.Kasthuri Rangaiyan, Chairman, Indian Wind Power Association (IWPA) Coimbatore.
26	Thiru.D.Vignesh, President, SIEMA, Race Course, Coimbatore.
27	Thiru.S.Venkatesh, Manager (Sales), OPG Power Generation Private Limited, Chennai.
28	Thiru.P.Praveen, Senior Manager, OPG Energy, Chennai.
29	Thiru.V.P.Palanisamy, Rotary Screen Printers Association, Tirupur.
30	Thiru.S.P.Rangarajan President, Micro & Small Scale Industrial Entrepreneur Association, Coimbatore.
31	Thiru.I.Veerassamy, Special Grade Foreman, Electricity Engineers ikiya Association, Coimbatore.
32	Thiru.P.Karthikeyan, Chairman, Perundurai Autoloom owners Association, Perundurai - Erode - 52.
33	Thiru.Govindarajan, Member, South India Shutlers Wearing Association, Coimbatore.
34	Thiru.G.Venkatachalam, SISWA, Coimbatore.
35	Thiru.S.Surulivel, Vice President, Tamil Nadu Small & Tiny industries Association, Chennai.
36	Thiru.N.Logu, Secretary, Coimbatore Consumer Voice, Avinasi Road, Coimbatore.
37	Dr.K.Selvaraj, Secretary General, The Southern India Mills Association, Coimbatore.
38	Thiru.R.Senthil kumar, Joint Secretary, Tirupur Exporters Association, Tirupur - 641607.
39	Thiru.I.Noor Mohammed Secretary, Coimbatore Plastics Re-processing & Trader Association, Coimbatore - 641008.
40	Thiru.P.Palanisamy, Chairman, kovai Tirupur District Powerlooms owners Association, Sommanur , Coimbatore
41	Thiru.A.Vendhar.M.Dhandapani, District President, G.Gunasekaran, District Vice President, Tamil Nadu Farmers Association, S.N.R.Road, Coimbatore.
42	Thiru.B.Ragubathi, Chairman, Social Service Centre, P.K.Palayam, Coimbatore - 20.

43	Thiru.K.M.Ravi Chandran Managing Director, Selvanayagi Powerlooms, Sidour, Coimbatore.
44	Thiru.R.Balaji, Vice President,ELGI Equipments Limited, Coimbatore.
45	Thiru.A.Sureshkumar, President,The Coimbatore South Small & Micro Industries Association, Coimbatore.
46	Thiru.N.Sundararajan,Nethaji Road, Pappanayakampalayam,Coimbatore.
47	Thiru.P.Senthil Kumar, Managing Director, Hariram Cotton Mill, kaniyur, Coimbatore.
48	Thiru.Jagadesan, Deepa Disleries Works, Coimbatore
49	Thiru.S.Kanaga Sabapathi,Secretary, Powerlooms Owners Association, Vadugampalayam, Coimbatore.
50	Thiru.C.Kulandaivelu, SIHS Colony, Singanallur Coimbatore.
51	Thiru.Kalyanasundaram, Tamil Nadu Pumps & Spares Manufactures Association, Coimbatore.
52	Thiru.Arun Kanagaraj, Pollachi Coir Association, Pollachi.
53	Thiru.R.Shanthakumar, Country Co-ordinator India Taxpayer, No.81, West Venkatasamy Road, R.S.Puram,Coimbatore - 641002.
54	Thiru.M.Balasubramaniam, Chairman, Lakapuram Powerlooms Association, Erode.
55	Thiru.G.Muruganantham, Chairman, Powerlooms Association, Tiruchengodu, Namakkal.
56	Thiru.G.Prakash, Managing Director Varshaith Textiles, Somanor, Coimbatore.
57	Thiru.P.Palanisamy , Pollution Activist, Vijayamangalam, Perundurai, Coimbatore.
58	Thiru.N.Anburaj ,Secretary, Coimbatore District Coir & Allied Producers Association, Coimbatore.
59	Thiru.T.Mani , Organiser, MSME Coimbatore Association, Coimbatore.
60	Thiru.Kannagi Jothi Basu, No.28th Ward Counsiler, Coimbatore.
61	Thiru.P.Krishnasamy, Consumer, Pollachi.
62	Thiru.R.Chellappan, Managing Director, Swelect Energy Systems, Chennai
63	Thiru.K.P.Shakthivel, Tamil Nadu Rice Mill Owners Association, Coimbatore.
64	Thiru.V.T.Shreedhar, Vice President, Erode District Small Scale Industries Association, Erode.
65	Thiru.S.Palanisamy, President, Kangayam Rice Mill Association, Kangayam.
66	Thiru.M.Manzur Rahman,Proprietor, A.M.R Industries, Singanallur, Coimbatore.
67	Thiru.P.Chinnasamy, Treasurer, Kadeshwara Rice Mill, Kangayam.
68	Thiru.N.Mahesh, Senior Plant Manager, Sandhis Foundaries Private Limited Coimbatore.
69	Thiru.Ganesh, Managing Director, Excel Plastics, Coimbatore.
70	S.Sadasivam, All India Organization in service of Small Scale Industries, Coimbatore

71	Thiru.P.S.Venkatachalam,Advisor, Tamil Nadu Visvakarma Handicrafts Association, Thangamaligai, Periyannai Road, Coimbatore.
72	Thiru.M.M.Kandasamy, Vice President, Federation of Tamil Nadu Mills Owners and Paddy Rice Dealers Association, Coimbatore.
73	Dr.R.K.Gnanamurthy, Alandhurai Post, Coimbatore.
74	Thiru.M.Murugesan, Consumer, Tirupur.
75	Thiru.D.Venkateshwaran,Polymer Trade Association, Erode.
76	Thiru.V.K.Rajamanickam, FATIA, Coimbatore.
77	Thiru.K.Balasubramaniam, Secretary,Tiruppur District Treasur Owner Association, Tirupur.
78	Thiru.P.Eswaran, Thevarayanpalayam Powerloom Association, Tirupur.
79	Thiru.A.Balakrishnan, Member, Powerloom Owners Association, Palladam.
80	Thiru.K.Thangaraj, Secreary, Indian Coir Cluster Private Limited, Erode.
81	Thiru.K.R.Senthil Kumar, Erode & Tirupur District Coir and Allied Manufacturers Association, Erode.
82	Thiru.P.Sivakumar, Powerloom Association, Palladam.
83	Thiru.K.K.Ravi, President, COMMISSIA, Coimbatore.
84	Thiru.N.Sivasamy , President Coimbatore Tirupur Weavers Handlooms Association, Sommanur.
85	Thiru.V.Selvaraj, Thudiyalur, Coimbatore.
86	Thiru.S.Sadha Sivam, Secretary, Kowsika Neer Karangal, Coimbatore.
87	Thiru.P.Chinnnasamy, Owner Balaji Textiles, Sommanur.
88	Thiru.H.Nazar, Ukkadam, Karugada Branch Coimbatore
89	Thiru.S.Krishnamoorthy, Secretary, CITU, Coimbatore.
90	Thiru.C.Padmanaban, CPIM, Coimbatore.
91	Thiru.V.K.Shivagnanam CPIM, Coimbatore.
92	Thiru.J.Ajaykumar DYFI, Coimbatore.
93	Thiru.K.ChinnasamyPresident, Tamil Nadu Treasur Owner Association, Tamil Nadu.
94	Thiru.A.G.Chinnasmay, Chairman Coimbatore District Powerlooms Association, Iyyampalayam, Coimbatore.
95	R. Shanmuganathan, Chairman Kovai-Thirupur District Koolikku Nesavu Seium Visaithariyal Sangam, Kombankaddu- Coimbatore
96	R. Mounasamy, Sri Lakshmi Techno Castt Foundry Clutter, Coimbatore
97	Kavi. Thamizh Selvan, Secretary Coimbatore Consumer Action Club Peelamedu- Coimbatore
98	R. Mahi, 3/1, Sowaripalayam, Coimbatore
99	K. Subramanian, Secretary, Tiruchangodu Taluk, Small Powerloom Oowners Association

	Namakkal District - 637211
100	Thiru.N.Manoharan, No.2AB, South 7th Street, Avarampalayam, Coimbatore
101	Thiru.Thirumalai M.Ravi, Chairman, Coimbatore District Grill Manufacturers Association, Ganapathy, Coimbatore.
102	Thiru.B.M.Boopathi, CEO, Dyers Association of Tirupur, Tirupur.
103	Tmt.R.Geetha, No.35A, South Street, No.2 Aavarampalayam, Coimbatore - 6
104	Thiru.N.Duraisamy, No.2/196B, Karasampalayam Road, Mylampatti Post, Coimbatore.
105	Thiru.Velumani, 7 South Street, Aravampalayam, Coimbatore.
106	Thiru.K.Ramesh, 7 South Street, Aravampalayam, Coimbatore.
107	Thiru.K.C.M Duraisamy, Tirupur and Palladam District Rice Mill Owners Association, Tirupur
108	Thiru.M .Sivaguru, No.14/8, Mariyappan Kovil Street, Vellavur, Coimbatore.
109	Thiru.G.VigneshNo.16/23, Karunanithi Street, Sowripalayam, Coimbatore - 28

<b>Sl. No.</b>	<b>Name &amp; Address of people who have submitted written suggestion at Coimbatore Public Hearing</b>
<b>1.</b>	The President, CODISSIA, M/s. The Coimbatore District Small Industries Association, Post Box No.3827, Huzzur road, Coimbatore-641018.
<b>2.</b>	The Director, Thiru.V.Thirugnanam, M/s. CODISSIA Defence Innovation and Atal Incubation Centre, Naidu Towers, Huzur road, Coimbatore-641018.

**Public Hearing at : Madurai,  
Date : 16-08-2022**

**Venue : Lakshmi Sundaram Hall, Thallakulam,  
Madurai.**

<b>Sl. No.</b>	<b>Name of Speakers at Madurai Public Hearing</b>
1	Dr.N.Jagatheesan, President , Tamil Nadu Chamber of Commerce & Industry, Kamarajar Salai, Madurai.
2	Thiru.S.Ashok Sundareesan, Ex-president Shree Chakra Industries, Mathur, Bhelsia, Trichy.
3	Thiru.C.Theivarajan Chairman, Madurai District Flour Traders Association, Madurai.
4	Thiru. Prkalathan Dharmaraj, Sonal Vyapar Private Limited, Salem.
5	Thiru.G.Yuvaraj, Sri Govindharaja Meals, Aruppukottai.
6	Thiru.P.N.Ragunatha Raja, President, Kappalur Industrialists Association, Kappalur, Madurai – 08
7	Thiru.P.Kishore President, Madurai District Rice Mill Owners Association, Madurai.
8	Thiru.Vetrivel, President, Tuticorin District Paddy & Rice Owner's Association, Tuticorin.
9	Dr.D.R.Ravikumar Executive Member, Tamil Nadu Coastal Aquaculture Farmers Federation (TANCAFF), Tirupoondi, Nagapattinam.
10	Thiru.S.P.Jeya Prakasam President , Tamil Nadu Foodgrains Merchants Association, Madurai.
11	Thiru.V.Prabhu, Proprietor, Sri Kamatchi Industries, Trichy - 15.
12	Thiru.M.S.Sampath President, Madurai District Tiny & Small Scale Industries Association, Madurai.
13	Thiru.Raja Sudhakaran, President, Nagari Industries Association, Madurai.
14	Thiru.C.S.Ravishankar President, K.Pudhur Industrial Association, Madurai.
15	Thiru.A.K.P.Navasbabu President, Urangalpatti Industrialist Association, Madurai.
16	Thiru.Chandrasekaran President, Jaihindpuram Small Industries Manufacturers Association, Madurai.
17	Thiru.Noor Mohammed, President, Sivagangai District Bricks Manufacturers Association, Madurai.
18	Thiru.A.L.Narayanan President, Madurai Plastic Manufacturers Association, Madurai.
19	Thiru.M.Elango President, South District Textiles Processing Cluster Industries Association, Madurai.
20	Thiru.Radhakrishnan, President, Madurai Granite Manufacturers Association, Madurai.
21	Thiru.M.B.Gunasekaran, President, Madurai Bakery's Association, Madurai.
22	Thiru.M.Ganesan District Secretary, Madurai District Secretary, CPIM, Madurai.
23	Thiru.Rajendran President, Madurai District Secretary, CPIM, Madurai.
24	Thiru.T.S.A.Subramaniam State Organiser, Tamil Nadu Powerlooms Association Committee, Shankarankovil, Thenkasi.
25	Thiru.M.S.V.Ramachandran No.48, Malapatti Village, Vadakku Taluk, Alanganallur via, Madurai.

26	Thiru.P.Rajamani, Sagaya Madha Salt Corporation.Tuticorin - 628002.
27	Thiru.S.VasandhanPresident,Sivakasi Plastics Manufacturers Association,Sivakasi.
28	Thiru.A.Annadurai, President, Dindigul District Micro and Small Enterprises Association, Dindigul.
29	Dr.R.Karnan Founder / State President, TamilNadu Citizens Consumers Protection Centre, Madurai.
30	Dr.A.SelvarajFarmer President, Tamil Nadu Small Scale Industries Association, Madurai.
31	Thiru.P.Harish Senior Research Specialist, Energy World Research Institute, Chennai.
32	Thiru.P.Arivuarasan, Madurai Dhall Merchants Association, Madurai.
33	Thiru.A.L.Narayanan Plastic Manufacturers Association, Madurai.
34	Thiru.K.K.Dinesh Secretary, Sourashtra Chamber of Commerce, Madurai - 625001.
35	Thiru.K.T.Krishnaswamy, Tamil Nadu Vanigar Sangam Peramaippu ( GST Audit) No.5, Thalavai Agraharam, First Floor, 2 kilo coir Madurai - 625001.
36	Thiru.K.RajasekarMadurai District Offset Printers Association,No.27, Mothilal Main Road,Madurai - 625016.
37	Thiru.S.Dhinakaran Co-ordinator, Aalayam Kappom, Madurai District, No.149, Main Road, Natarajan Nagar, Kochadai, Madurai - 625016.
38	Thiru.M.Mazibur Rahman Hameedia Rice Mill, Mathur Post, Alagar Kovil (via), Madurai - 625301.
39	Thiru.Excel.K.Palanisamy,President, Federation of Madurai Manufacturers and Traders , Association, No.9, Sambandha moorthy Street, Madurai - 625001.
40	Thiru.A.K.B.Nawas Babu, President, Madurai Hosierey Industries Association, Madurai Sivagangai Road, Varichiyur Post, Uranganpatti, Madurai - 625020.
41	Thiru.P.G.Vetrivel, Thoothukudi District Rice Mill and Wholesale Traders Association, No.100 C1, Therkkku Pudhu Street, Thoothukudi - 628002.
42	Thiru.P.V.Murugan, Sai Plastics, Alagar Kovil Main Road, Maruthanpalayam, Madurai - 625014.
43	Thiru.A.Alaguchamy, Secretary, Madurai District Farmers Association, Panaiyur,Madurai - 625009.
44	Thiru.S.SureshDistrict President,Tirunelveli Industrial Cell,Tirunelveli - 627001.
45	Thiru.Thirumurugan District President,Tamil Nadu Appalam Vadagam Morevathal Association, Madurai - 625001.
46	Thiru.T.R.Mohan Ram, Vice President, Sowrashtra Chambers of Commerce, Madurai - 625001.
47	Thiru.R.Shivakumar Hotel Chapathi Park, Madurai - 625017.
48	Thiru.K.Nehru Prakash, President, Thoothukudi District Tiny and Small Scale Industries Association, No.247-A18, North Car Street, Tuticorin - 02.
49	Thiru.J.Ashok Raj Fine Packs, Plot No.471,472,473, Adithya Industrial pack, Puliur, Sivagangai - 625009.
50	Thiru.P.Chinnasamy,No.11/57, Usalampatti, Madurai - 625532.
51	Thiru.V.R.Sridharan,No.46,A/4, CMR Road, Madurai - 625009.
52	Thiru.N.S.GopinathNo.65/23, Khanpalayam,1st Street, Madurai - 625009.
53	Thiru.G.Selvavel Pandi, FOMTA Secretary, Madurai - 625001.
54	Thiru.R.Kaleeswaran BJP Industrial State Secretary, Ramanathapuram - 623504.

55	Thiru.R.Murugesan BJP District President, Ramanathapuram.
56	Thiru.T.Manoharan, Treasurer, Madurai District Jalli Kalkuvari Owners Association, Madurai - 625020.
57	Thiru.N.Jayaraman, Tamil Nadu All searparfal atodetment Pensiors Association, Madurai - 625002.
58	Thiru.R.Arumuga Pandian BJP District Secretary Tirunelveli - 627005.
59	Thiru.M.P.Sankara Pandian, President, Water Resources protection and public trust, No.1/5, Kalayana sundaram, 5th Street, Madurai - 625002.
60	Thiru.Daniel Perinbaraj No.4354, TNHB Colony, Villapuram, Madurai - 625011.
61	Thiru.K.P.MuruganSecretary,MADDISIA Trade and Convection Centre,Madurai - 625020.
62	Thiru.S.Muthukumar88 Kumar's Electronics, West Valli Street, Madurai - 625001.
63	Thiru.V.Kannan GKI Fab Work, No.RO15, Women's Industrial Estate,(SIDCO), Valavanathankottai, Thuvakudi, Trichy - 620015.
64	Thiru.A.V.S. Mukunthan, Secretary, Association of Cold Storages, No.76/4A2, Madurai - Dindigul NM Nagari, Madurai - 625021.
65	Thiru.J.V.Mohangandhi Siddha Doctor, Tamil Nadu Siddha Centre, Madurai - 625107.
66	Thiru.R.Vijayarajan CPM District Committee, Madurai - 625002.
67	Thiru.Muthurani W/o.Chellakannu, Vellaimalaipatti, Ilowing Usilampatti Taluk.
68	Thiru.P.Ramar M.Paraipatti, O&M Mannouth Post,Usilampatti Post, Madurai District.
69	Thiru.S.P.Asai ThambiMakkal Neethi MaiyamMadurai
70	Thiru.M.Kalai Selvam CPIM East Taluk, Secretary, Pandian Nagar, Othakadai, Madurai.
71	Thiru.Nammavar Senthil/n Makkal Neethi Maiyam, Madurai Central.
72	Thiru.R.Manicka Vasagam No.24 Anthoniyar Kovil Street Madurai
73	Thiru.Dhananjay Kumar Dindigul District Coconut Fibre Products Manufacturers Association, Dindigul - 624308.
74	Thiru.T.K.Sadhanandam No.6/2, Mahal 8th Street, Madurai - 625001.
75	Thiru.R.Jeyaprakash No.38, Vaikolkara Street, Madurai - 625001.
76	Thiru.M.Ghouse Batcha Senior Citizen / Advocate B1, Vishal Jagadish Apartment, No.7, Rathnasamy Nadar Road, B.B.Kulam, Madurari North Tlauk, Madurai - 625002.

Sl. No.	Name & Address of people who have submitted written suggestion at Madurai Public Hearing
1.	Thiru.G.Srinivasan, Sr.Exe.VP (Works) M/s.DCW Ltd, Sahupuram, Thoothukudi District- 628229.
2.	Thiru.K.Baskar,M/s. Bharathiya Janadha katchi, State Secretary (Industrial Section), Soma Lodge Opposite, Thoothukudi.

S.No.	Name of the Speakers at Chennai Public Hearing
1	Dr.A.C.Mohan, Secretary, Federation of Tamil Nadu Rice Mill Owners Paddy & Rice Dealers Associations, No.99, Trade Centre complex, Wallajah Road, Chepauk,Chennai - 600002.
2	Thiru.Kamala Kannan, No.52, Palakuppam Road, Avaari Pakkam, Dindivanam Villupuram District.
3	Thiru.R.Rajachidambaram, State Secretary, Tamil Nadu Farmers Association, Sundar Nagar, 2nd Street, Venkateshapuram Extension, Perambalur - 621212.
4	Thiru.K.Murali, Auditor State Secretary - Industrial Cell, Tamil Nadu BJP Old No.249 / New No.339, Level I, "Safi House" Anna Salai, Teynampet, Chennai - 06.
5	Thiru.P.Muthusamy, Electro Legal Consultant,
6	Mrs.Annie Josey Fellow, NGO, No.1/22, M.K.N Road, St Thomas Mount Chennai - 16.
7	Thiru.M.Jothi, Secretary, North Chennai Small Industries Federation, No.38, Pattinathar Koil Street, Thiruvottriyur, Chennai - 19.
8	Dr.Jeyavelan, President VGP, Seethapathy Nagar Resident Welfare Association.
9	Prof. S.Arumugam, Federation of Velachery Residents Welfare Association.
10	Thiru.S.Chandrasekaran, Seethapathy Nagar, Velachery
11	Thiru.Kumara Raja, Annai Indra Nagar welfare Association.
12	Thiru.Kuppan, District President, Thiruvallur West
13	Thiru.P.Sathish Kumar, Triplicane, Chennai - 05.
14	Thiru.R.V.Subbarayan, No.39/69, Agaraham Musiri, District Vice President, Tamil Nadu Commerce Institute Association, Trichy.
15	Thiru.Rajiv Dosharey, Member, Madras Steel Re-rollers Association, No.6, Sadar Patel Road, Guindy, Chennai - 32.
16	Thiru.C.Murugeshwaran, Member, TNPPA, Chennai - 02.
17	Thiru.Ajith Prathap Singh, OPG Power Generation CFO, C4R2+645, Peria Obulapuram Village, Gummidipoondi, Taluk, Thiruvallur District - 201
18	Thiru.T.Govindaraj, Kollidam River, Prawn Farmers Society, Vishnu Hospital, Kollidam.
19	Thiru.K.Gnanamoorthy, Cuddalore Prawn Farmers Association, Cuddalore.
20	Thiru.S.Jeyaraman, Secretary, Agro Prawn Farmer Association, No.55, R.S.Road, Sirkali, Mayiladurari District.
21	Thiru.B.Kandavel, State P.R.O. & Organisation Secretary, Tamil Nadu Federation of Powerlooms Associations, No.214/223, Vivekananthar Road, Narayanavalasu, Nasiyanur Road, Erode - 11.
22	Thiru.P.Shanmugam, Tamil Nadu Farmers Association, CPIM, No.11, Vaithiyanathan Street, T.Nagar, Chennai - 11.
23	Thiru.M.Jeyabalan, Deputy Pesident, Redhills Rice Mills Owners Asscoation & Paddy, Redhills, Chennai - 52.
24	Thiru.Shreekanth Dhuri, Consultant, South Indian Cement Manufacturers Association, 3rd

	Floor, Jubilee Hills, Hyderabad - 500034.
25	Thiru.Vengadeshwaran, Durga Wind Power LLP Vesap Garden, R.A.Puram.
26	Thiru.G.Indrakumar, Deputy Manager, OPG Energy, Mayavaram.
27	Thiru.Selva, District Secretary CPIM, Central Chennai.
28	Thiru.Shankar, Tamil Nadu Costal Aqua Farms Federation, Myladurai District.
29	Mrs.D.Ponmalar, Vel Hi Tech Industries, Thirumalisai
30	Thiru.G.D.Bharathram, Citizen Consumer & Civic Action Group(CAG) Eldams Road, Teynampet, Chennai - 18.
31	Thiru.N.Pannerselvam, Weaver, No.78, Alamal Street, Vishwanathapuram, Guruvarajapet, Arakkonam, Ranipet District.
32	Thiru.A.P.Srinivasan, Consumer Protection Forum(Force) No.87, Dr.Radhakrishnan Salai, Chennai - 04.
33	Thiru.G.Kuppusamy, General Secretary, Chennai Metro Small and Micro Industries Association, Ekkaduthangal, Chennai - 32.
34	Thiru.G.Krishnamoorthy, Ambattur Industrial Estate, Manufacturers Association, Chennai – 58.
35	Thiru.K.Baskaran, Secretary, Kakkalur Industrial Estate Manufacturers Association(KIEMA) Kakkalur, Tiruvallur District.
36	Thiru.Neelakandan, Consumer, Madipakkam, Chennai - 91.
37	Sri Kumar Rajan, Manager, M/s.Malaravan Machine works, Ambattur, Chennai.
38	Thiru.C.Selvaraj, Consumer, No.162, Ranga Nagar, 1st Street, Chrompet, Chennai - 44.
39	Thiru.V.Nithyanandhan, General Secretary, Tamil Nadu Small and Tiny Industries Association, No.10, GST Road, Chennai - 32.
40	Thiru.Muralimohan, Secretary, Madhuranthakam co-operative sugar cane mills Association.
41	Thiru.Ashrafali, Member, COCOManas Association, Chepauk, Chennai - 05.
42	Thiru.P.Harish, Senior Research Specialist Energy, WRI India, 2nd Floor, South End Road, Bangalore - 04
43	Thiru.G.Senthil Kumar, Thiruvallur District President, Our People Protection Organization.
44	Thiru.Y.Mohammed Farook, President, Aam Aadmi Party, North Chennai.
45	Thiru.Gandhi, Power Engineers Society of Tamil Nadu (PESOT)
46	Thiru.K.S.Anbuselvan, President, Perungudi Industrial Estate Manufacturers Association, Chennai – 96.
47	Thiru.S.Ramakrishnan, President, Vinnamangalam SIDCO Industrial Estate, Manufacturers Association, Tiruppathur District.
48	Thiru.Thirumurugan Gandhi, May - 17, Iyakkam Organizer.
49	Thiru.Rama Rao, Secretary, Peoples Awariness Association Nanganallur, Chennai - 61
50	Thiru.V.Purushothaman, Secretary, Federation of Adayalampattu, Residents Welfare Associations, (FARWA) No.20, 1st Street, Tiruvallur - 95.
51	Thiru.S.Gokula Krishnan, Secretary, TASIOWA, Chennai - 32.
52	Thiru.S.Gajaraj, President, TIEMA.
53	Thiru.K.Thirumurugan, Co-ordinator Consumer and Awareness United of India, Chennai – 53.

54	Thiru.G.Calraj, President, Hatcheries Association, Chengalpattu District - 102.
55	Thiru.S.Sankaranarayanan, Deputy Secretary, Madras Chamber Commerce & Industry (MCCI), Chennai - 35.
56	Thiru.Vasu Devan, President, Thindivanam SIDCO Association, MSME, Chennai - 95.
57	Thiru.C.Babu, Former President Tamil Nadu Small & Tiny Industrial Body, Chennai - 32.
58	Thiru.S.Vijayakumar, Chairman, India Consumer Awareness Association, Ambattur, Chennai - 53
59	Thiru.G.Shankaran, President Tamil Nadu Pandy Plastic Association, Choolai High Road, Chennai - 112.
60	Thiru.D.Kamaraj, Secretary Chennai Plastic Manufacturers and Traders Association, Choolai High Road, Chennai - 112.
61	Thiru.Solomon, President, Thiruvalluvar District, Industries Association, Thiruvallur
62	Thiru.V.Shankar, President, Industries Association, Kancheepuram District.
63	Thiru.P.Muthukrishnan, Proprietor, Global Packaging Industry, Ramapuram, Chennai - 89.
64	Thiru.S.Muthu Raman, M/s.Jeyam Stores, Chennai - 87.
65	Thiru D. Rajendiran, Secretary, Vandimedu House Owners Association, Villupuram.
66	Thiru Chandran, Secretary, (AIECA) All India Electricity Consumers Association
67	Thiru Rajesh, Consumer, Teynampet, Chennai
68	Thiru G. Kathiresan, Secretary Egai Small Industries Association, Ekkaduthangal, Chennai - 32
69	Thiru S. Murugan, President, Nabasian Social Service and Helping Centre, Chennai 106.
70	Thiru Kalam Vijayan, District Secretary, Tamil Nadu Federation of Powerlooms Association, Thiruvallur.
71	Thiru Thooyamurthy, Association of Transparency and Anti corruption, Chennai.
72	Thiru Natraj, Senior AVP Renewabl Energy Projects, Swelect Energy Systems Ltd, Mylapore, Chennai - 4.
73	Thiru Sikkanthar, Proprietor, Global Recyclers, Madhavaram, Chennai -60.
74	Thiru Ashish Nandan, Vice President Regulatory Affairs, First Energy Pvt. Ltd., Pune - 05.
75	Thiru Sutharsanam, Xerox store, No.1, Redhills, Chennai -52.
76	Thiru D. Mariyappan, No.1, Mariamman Kovil Street, Social Activist, Chengalpet District.
77	Thiru S. Rangunathan, Consumer Valasaravakkam Brindavan Nagar Welfare Assocaition, Chennai.
78	Thiru P.S. Baskar Kumar, Consumer, Toll gate, Chennai -19.
79	Thiru P. Loganathan, Kundrathur Industries Traders Owners Association, Chennai - 69.
80	Thiru S. Jayaprakasan, Ex Member, Tamil Nadu Small & Tiny Industries Association, Guindy, Chennai - 32.
81	Thiru J. Chandrasekaran, Secretary, Chennai Fishing Harbour Ice Manufacturers Association, Tondiarpet, Chennai -81.
82	Thiru S. Rakkappan, President, The Tamil Nadu Plastics Manufactureres Association, Nungambakkam, Chennai - 34.
83	Thiru R. Selvam, Consumer, Shanthi nagar, Ranipet.

84	Thiru K.M. Siva, Consumer, T. Nagar, Chennai.
85	Thiru K. Chandra Kumar, Small Engineering Industries Welfare Association Ekkaduthangal, Chennai -32.
86	Thiru A.P. Subramanian, Consumer, Thiruvanmiyur, Chennai.
87	Thiru S.R.Kumaraswamy Adithyan, Consumer, Tiruchendhur.
88	Thiru.S.Kuppusamy, Wax Manufacturers, Ekkaduthangal, Chennai - 32.
89	Thiru.N.Ramakrishnan, Lagu Udyog Bharathi, Chennai.
90	Thiru.S.Bharanitharan, Joint Secretary, Tamil Nadu Rice Mills Owners Association.
91	Thiru.A.S.kannan, Ex-MLA (State President), Tamil Nadu Association of Cottage and Tiny Entrepreneurs, Chennai - 58.
92	Thiru.S.Arivanandham, President, Plastic Dye Manufacturers Associations, Ekkaduthangal, Chennai - 32.
93	Thiru.S.Senthil Viswarooban, Advocate, Stephen and Stephen Advocates Associations, Chennai - 01.
94	Thiru.Seralathan, Secretary, Aam Aadmi Party, South Chennai.

<b>Sl.No.</b>	<b>Name &amp; Address of people who have submitted written suggestion at Chennai Public Hearing</b>
<b>1.</b>	Thiru.V.S.Arunachalam, The State Secretary- Industrial Cell, M/s.Bharathiya Janatha Katchi, Vaidyaraman St, Parthasarathi puram, T.Nagar, Chennai-17.
<b>2.</b>	Thiru.S.P.Udhaipoongundram, The State Secretary- Industrial Cell, M/s.Bharathiya Janatha Katchi, No.19, Vaidyaraman St, T.Nagar, Chennai-17.
<b>3.</b>	Thiru.C.Sendil kumar, The State Secretary- Industrial Cell, M/s.Bharathiya Janatha Katchi, Vaidyaraman St, Parthasarathi puram, T.Nagar, Chennai-17
<b>4.</b>	Thiru.P.Goverthanam, State Secretary, Industrial Section, M/s. Bharathiya janatha Katchi, No.19, Vaidyaraman St, T.Nagar, Chennai-17
<b>5.</b>	M/s.Peoples Awareness Association, No.C42, 6 <sup>th</sup> St, Lakshmi Nagar, Nanganallur, Chennai-61
<b>6.</b>	Thiru. S.Thiru.Neelakanta Pillai, No.F4, Perfect Vajra, No.144, Lakshmi Nagar, 6 <sup>th</sup> Street, Madipakkam, Chennai-600091
<b>7.</b>	M/s.Aam Aadmi Party TamilNadu, No.185, Adam Sahib st, Royapuram, Chennai, Chennai-13
<b>8.</b>	Thiru.S.Kuppan, M/s. Bharathiya Janatha Party, (Tiruvellur West Dist) Industrial Section, No.21/14, Gangai amman kovil St, Vadanumbal thiruverkadu, Chennai-77
<b>9.</b>	Thiru.D.Rajendran, M/s.The Consumer Protect and Welfare Trust, No.56, Virattikuppam Path, Vandimedu, Villupuram-605602

**Sd/-**  
**K. Venkatesan**  
**Member**

**(By order of Tamil Nadu Electricity Regulatory Commission)**

**Sd/-**  
**M. Chandrasekar**  
**Chairman**

  
**Dr.C. Veeramani**  
**Secretary**